

EFFECTIVE DATE: 4-28-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 3, 1991 C. NW. SE. NE. Sec 9 Twp 30 S, Rg 13 XX East XX West

OPERATOR: License # 5506
Name: Woolsey Petroleum Corporation
Address: 107 North Market, Suite 600
City/State/Zip: Wichita, KS 67202-1807
Contact Person: I. Wayne Woolsey
Phone: (316) 267-4379

1650 FNL feet from north line of Section
990 FEL feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5929
Name: Duke Drilling Co., Inc.

County: Barber
Lease Name: Faye SMITH Well #: 1
Field Name: JEM South

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Inj ... Infield XX Mud Rotary
... Gas ... Storage XX Pool Ext. ... APPROVED
... OWO ... Disposal ... Wildcat
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes XX no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 990'
Ground Surface Elevation: 1848' feet MSL
Domestic well within 330 feet: ... yes XX, no
Municipal well within one mile: ... yes XX, no
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: XX 1 ... 2
Length of Surface Pipe Planned to be set: 1000'

If OWO: old well information as follows:
Operator: CONSERVATION DIVISION
Well Name: Wichita, Kansas
Comp. Date: Old Total Depth

Length of Conductor pipe required: none
Projected Total Depth: 4750'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well ... farm pond XX other

Directional, Deviated or Horizontal wellbore? ... yes XX no
If yes, total depth location:

DWR Permit #:
Will Cores Be Taken?: ... yes XX, no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 04/23/91 Signature of Operator or Agent: I. Wayne Woolsey Title: President

FOR KCC USE:
API # 15- 007-22,363-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. (1)
Approved by: MAW 4-28-91
EFFECTIVE DATE: 4-28-91
This authorization expires: 10-28-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorated orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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30
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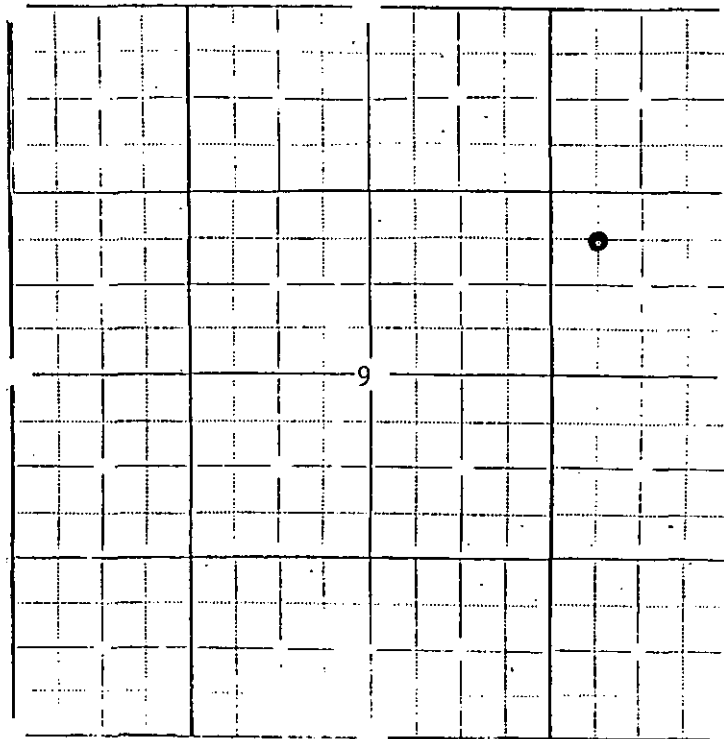
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Woolsey Petroleum Corporation LOCATION OF WELL:
 LEASE Faye SMITH 1650' FNL feet from north section line
 WELL NUMBER 1 990' FEL feet from east section line
 FIELD JEM South NE/4 Sec. 9 T 30S R 13 E/W
 COUNTY Barber
 NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR XX IRREGULAR?
 IF IRREGULAR, LOCATE WELL FROM NEAREST
 DESCRIPTION OF ACREAGE _____ CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent I. Wayne Woolsey
 Date 04/23/91 Title President