

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 7-15-85
month day year

OPERATOR: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, Kansas 67124
Contact Person Brian G. Fisher
Phone 316-263-4777

CONTRACTOR: License # 5149
Name Wheatstate Oilfield Services
City/State Pratt, Kansas 67124

Well Drilled For:		Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Swd	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input checked="" type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Expl	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4750 feet

Projected Formation at TD Arbuckle

Expected Producing Formations .. Arbuckle

API Number 15- 007-22,062-00-00

C N/2 NE SW Sec 9 Twp 30 S, Rge 13 East
(location) 2310 West

2310 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet.
County Barber
Lease Name Lemon Well# 1-9
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to Bottom of fresh water 100 145 feet
Lowest usable water formation Permian
Depth to Bottom of usable water 200 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 350 feet
Conductor pipe if any required feet
Ground surface elevation N/A feet MSL.
This Authorization Expires 12-27-85
Approved By 6-27-85 K

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date June 27, 1985
Signature of Operator or Agent

Brian G. Fisher
Title

MHC/WOHE 6-27-85
EXPLORATION MANAGER

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

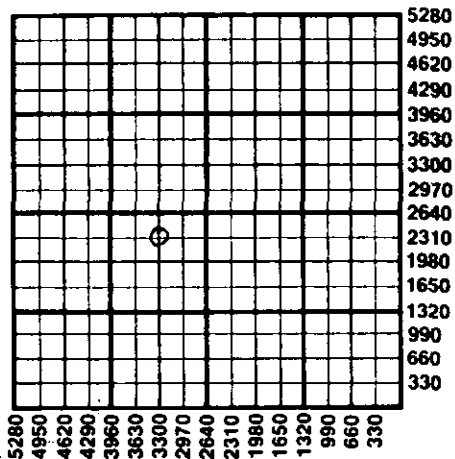
RECEIVED
 STATE CORPORATION COMMISSION

JUN 27 1985

A Regular Section of Land

1 Mile = 5,280 Ft.

CONSERVATION DIVISION
 WICHITA, KANSAS



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238