

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

50' W of

Expected Spud Date 12 10 82 month day year

C SW NE Sec 9 Twp 30 S, Rg 13 East West

1980' FNL North feet from South line of Section *2030' FEL feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 5506 Name: WOOLSEY PETROLEUM CORPORATION Address: 107 N. Market, Suite 600 City/State/Zip: Wichita, Kansas 67202-1807 Contact Person: I. Wayne Woolsey Phone: (316) 267-4379

County: Barber API# 15-007-21,535-00-00

Lease Name: John LEMON Well #: 1

Field Name:

Is this a Prorated Field? yes X no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 610'

Ground Surface Elevation: 1852 feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 200'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: n/a

Projected Total Depth: 4750'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

well farm pond X other

DWR-Permit #:

Will Cores Be Taken?: yes X no

If yes, proposed zone:

CONTRACTOR: License #: 7341 Name: Michael Exploration, Inc.

Well Drilled For: Well Class: Type Equipment:

X Oil Inj Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal X Wildcat Cable Seismic; # of Holes

If OWWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length-and-placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/09/90 Signature of Operator or Agent: I. Wayne Woolsey Title: President

FOR KCC USE: API # 15- Conductor pipe required feet Minimum surface pipe required feet per Alt. 1 2 Approved by: EFFECTIVE DATE: This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED STATE CORPORATION COMMISSION

NOV 13 1990

CONSERVATION DIVISION Wichita, Kansas

REMEMBER TO:

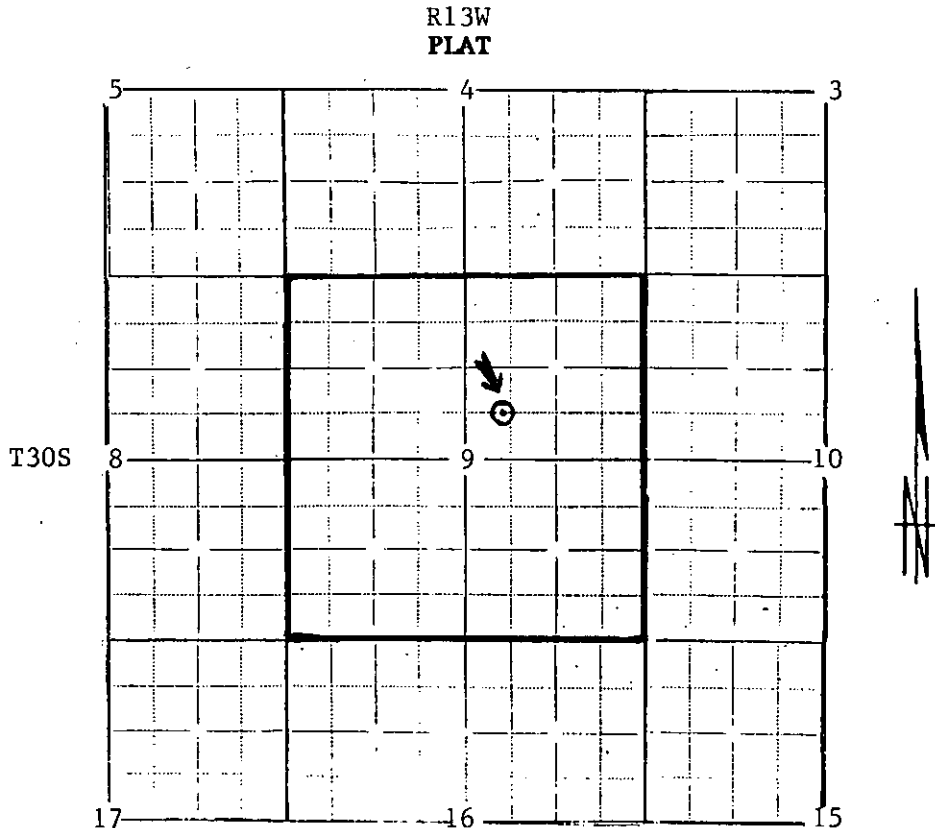
- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR WOOLSEY PETROLEUM CORPORATION LOCATION OF WELL: 50'W of C SW NE Sec 9-30S-13W
 LEASE John LEMON 1980' FNL feet south NE ~~SE~~ of SE corner
 WELL NUMBER 1 2030' FEL feet west of SE corner
 FIELD Wildcat Sec. 9 T 30S R 13W E/W
 COUNTY Barber
 NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR X IRREGULAR?
 DESCRIPTION OF ACREAGE NE/4 IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent I. Wayne Woolsey
 Date 11/09/90 Title President