

4/16/90 State of Kansas

EFFECTIVE DATE:

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... 04 16 90
month day year

Approx 80' N of
C NE NE Sec 7 Twp 30 S, Rg 13 XX East
West

OPERATOR: License # 5506 ✓
Name: Woolsey Petroleum Corporation
Address: 107 North Market, Suite 600
City/State/Zip: Wichita, KS 67202
Contact Person: I. Wayne Woolsey
Phone: (316) 267-4379

580 FNL feet from North line of Section
660 FEL feet from East line of Section
survey (Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5929 ✓
Name: Duke Drilling Co., Inc.

County: Barber
Lease Name: Tony Bell Well #: 1
Field Name: New pool - name pending

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Inj ... Infield XX Mud Rotary
... Gas ... Storage New Pool ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes XX no ✓
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 580'
Ground Surface Elevation: 1908 feet MSL
Domestic well within 330 feet: ... yes XX no
Municipal well within one mile: ... yes XX no
Depth to bottom of fresh water: 160' / 127'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: XX 1 2
Length of Surface Pipe Planned to be set: 1000'
Length of Conductor pipe required: none
Projected Total Depth: 4750'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well farm pond XX other
DWR Permit #: NONE required
Will Cores Be Taken?: ... yes XX no
If yes, proposed zone:

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, total depth location:

AFFIDAVIT

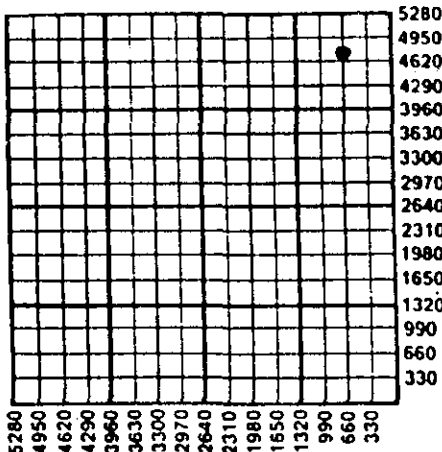
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 04/05/90 Signature of Operator or Agent: I. Wayne Woolsey Title: President



RECEIVED
APR 06 1990
WICHITA, KANSAS

FOR KCC USE:
API # 15- 007-22,310-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 220 feet per Alt. ① X
Approved by: BGF 4/11/90
EFFECTIVE DATE: 4/16/90
This authorization expires: 10/11/90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

15-007-22,310
Z
30
13W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.