

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date October 7, 1985
 month day year

API Number 15— 007-22,086-0000

OPERATOR: License # 9854
 Name Marmac Petroleum Company
 Address 1026 Union Center Building
 City/State/Zip Wichita, Kansas 67202
 Contact Person Doug McGinness, II
 Phone (316) 269-3424

— East
C. SW SE. Sec. 7 Twp. 30 S, Rg. 13 X West
660 Ft. from South Line of Section
1980 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5652
 Name Mustang Drilling & Exploration
 City/State Great Bend, Kansas

Nearest lease or unit boundary line 660 feet
 County Barber
 Lease Name Irene Well # 1-7
 Ground surface elevation 1888 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil — SWD — Infield Mud Rotary
 Gas — Inj — Pool Ext. — Air Rotary
 OWWO — Expl Wildcat — Cable

Domestic well within 330 feet: —yes no
 Municipal well within one mile: —yes no
 Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:

Depth to bottom of fresh water 120'
 Depth to bottom of usable water 220'
 Surface pipe planned to be set 360'
 Projected Total Depth 4700 feet
 Formation Ordovician

Operator
 Well Name
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

REH/KOHE

Date 09-25-85 Signature of Operator or Agent [Signature] Title Secretary-Treasurer

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1
 This Authorization Expires 3-25-86 Approved By 9-25-85 [Signature]

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

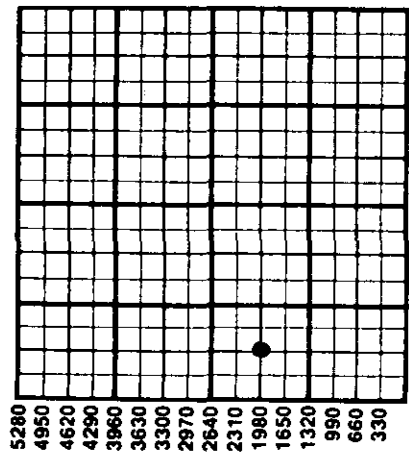
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STATE CORPORATION COMMISSION

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

SEP 25 1985

CONSERVATION DIVISION
Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238