

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date March 1, 1986 month day year

API Number 15- 007-22, 126-00-00

OPERATOR: License # 9854
Name MarMac Petroleum Company
Address 1026 Union Center Building
City/State/Zip Wichita, Kansas 67202
Contact Person Doug McGinness II
Phone (316) 269-3424

C. SE. NW. Sec. 7... Twp. 30. S, Rg. 13... X West
3300 Ft. from South Line of Section
3300 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5380
Name Eagle Drilling, Inc.
City/State Wichita, Kansas

Nearest lease or unit boundary line 660 feet
County Barber
Lease Name Minnie Smith Well # B-1
Ground surface elevation 1910' feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
X Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 120'
Depth to bottom of usable water 220'
Surface pipe by Alternate: 1 X 2

If OWWO: old well info as follows:

Surface pipe planned to be set 320'
Conductor pipe required None
Projected Total Depth 4700 feet
Formation Ordovician

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging holes to KCC specifications.

Date 02-25-86 Signature of Operator or Agent

Title Secretary-Treasurer

For KCC Use:

Conductor Pipe Required feet: Minimum Surface Pipe Required 220 feet per ft 1

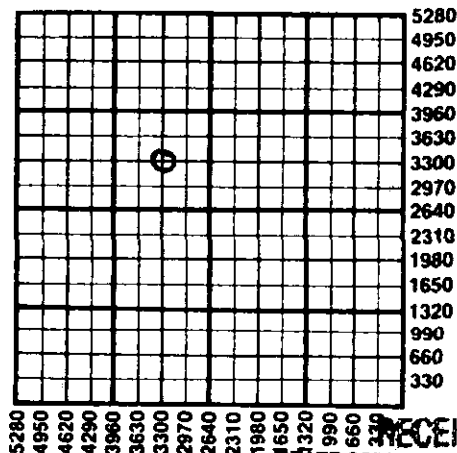
This Authorization Expires 2-25-86 Approved By 2-25-86

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

FEB 25 1986

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238