

EFFECTIVE DATE: 9-12-93

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

DISTRICT # 1  
SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 5, 1993  
month day year

Spot 70'N & 30'W  
of C. SW-SW Sec. 29, Twp 30 S, Rg 13W East West

OPERATOR: License # 5506  
Name: WOOLSEY PETROLEUM CORPORATION  
Address: 107 N. Market. Ste. 600  
City/State/Zip: Wichita KS. 67202-1807  
Contact Person: I. Wayne Woolsey  
Phone: (316) 267-4379

730' FSL feet from South / Max. line of Section  
630' FWL feet from East / West line of Section  
IS SECTION REGULAR XX IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Barber  
Lease Name: Edwin Lenkner, Well #: 1  
Field Name:  
Is this a Prorated/Spaced Field? yes XX no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 630'  
Ground Surface Elevation: 1898' feet MSL  
Water well within one-quarter mile: yes no  
Public water supply well within one mile: yes no  
Depth to bottom of fresh water: 50'  
Depth to bottom of usable water: 180'  
Surface Pipe by Alternate: XX 1 2  
Length of Surface Pipe Planned to be set: 200'  
Length of Conductor pipe required: none  
Projected Total Depth: 4870'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well ... farm pond XX other  
DWR Permit #:  
Will Cores Be Taken? yes XX no  
If yes, proposed zone:

CONTRACTOR: License #: 5929  
Name: Duke Drilling Co., Inc.

Well Drilled For: Well Class: Type Equipment:  
XX Oil ... Enh Rec ... Infield XX Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic: ... # of Holes ... Other  
... Other

If OWWO, old well information as follows:  
Operator: n/a  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no  
If yes, true vertical depth:  
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 08/24/93 Signature of Operator or Agent: I. Wayne Woolsey Title: President

FOR KCC USE:  
API # 15- 007-22425-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 200' feet per Alt. (X)  
Approved by: CB 9-9-93  
This authorization expires: 3-7-93  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entrance;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202

RECEIVED  
STATE CORPORATION COMMISSION

AUG 26 1993

CONSERVATION DIVISION  
Wichita, Kansas

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW  
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

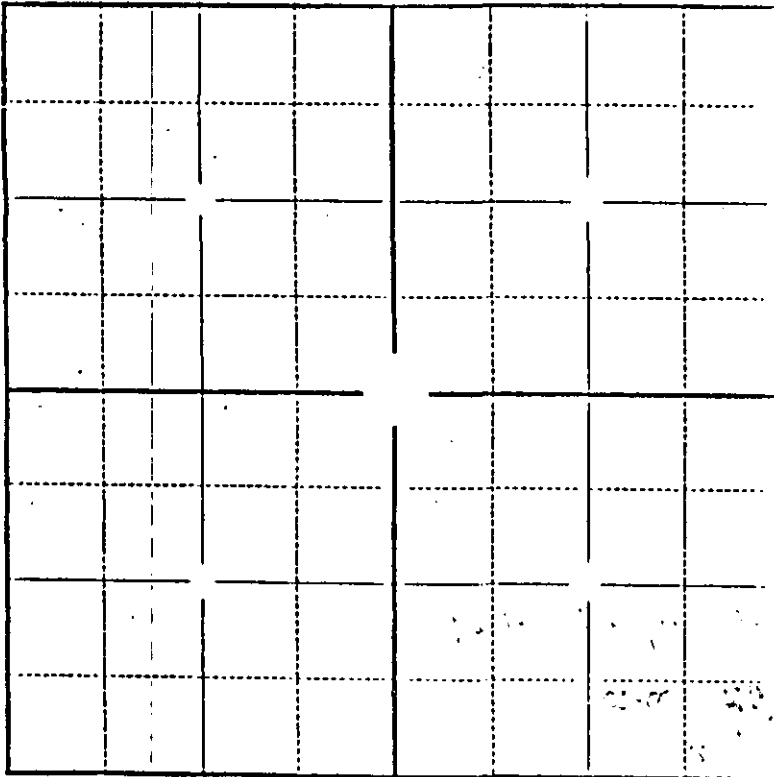
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Woolsey Petroleum Corporation LOCATION OF WELL: COUNTY Barber  
 LEASE Edwin Lenkner 730'FSL feet from south/~~north~~ line of section  
 WELL NUMBER 1 630'FWL feet from ~~east~~/west line of section  
 FIELD \_\_\_\_\_ SECTION 29 TWP 30S RG 13W

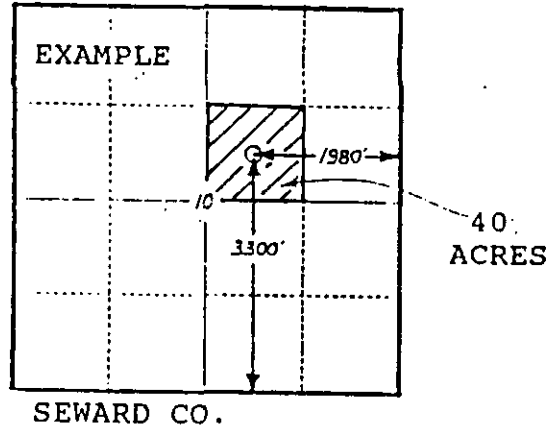
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE X SW  
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEE ATTACHED PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.