Correction

month day  PERATOR: License # 5171  Name: TXO PRODUCTION CORP.  Address: 1660 Lincoln St., St.  City/State/Zip: Denyers CO 86  Contact Person: Jexty W. Golli Phone: (303). 861-4246  DMTRACTOR: License #: 5380  Name: Eagle Drilling Co.  et Drilled For: Well Class  . Oil Inj Infiel  . Gas Storage Pool E  . OUND Disposal X. Wildca  . Seismic; # of Holes  f CMANO: old well information as follows  Operator:  Well Name:  Comp. Date: Old Total  if yes, total depth location:  ** WAS SW SW SW  ** The undersigned hereby affirms that the outs appropriate district office  2. The minimum amount of surface piperson.	y year  1800 9264 105 105 106 106 106 106 107 107 108 108 108 108 108 108 108 108 108 108	Lease Name: Allen "J" Well #: 1  Field Name: Undesignated  Is this a Prorated Field? yes no  Target Formation(s): Mississippi  Hearest lease or unit boundary: 515'  Ground Surface Elevation: 1770' feet MSL  Domestic well within 330 feet: yes no  Municipal well within one mile: yes no  Depth to bottom of fresh water: 250  Depth to bottom of usable water: 250  Surface Pipe by Alternate: X. 1 2  Length of Surface Pipe Planned to be set: 350  Length of Conductor pipe required: None  Projected Total Depth: 5100'  Formation at Total Depth: Mississippi  Water Source for Orilling Operations:  well farm pond X. other  DMR Permit #: yes .X. no
month day  PERATOR: License # 5171  Name: TXO PRODUCTION CORP.  Address: 1660 Lincoln St., St.  City/State/Zip: Denyers CO 86  Contact Person: Jexty W. Golli Phone: (303). 861-4246  DMTRACTOR: License #: 5380  Name: Eagle Drilling Co.  et Drilled For: Well Class  . Oil Inj Infiel  . Gas Storage Pool E  . OUND Disposal X. Wildca  . Seismic; # of Holes  f CMANO: old well information as follows  Operator:  Well Name:  Comp. Date: Old Total  if yes, total depth location:  ** WAS SW SW SW  ** The undersigned hereby affirms that the outs appropriate district office  2. The minimum amount of surface piperson.	y year  wite 1800 0264 ins 6.  s: Type Equipment: ld Mud Rotary Ext Air Rotary at Cable  s:	** aprx SW SW sec 3 Twp 34 s, Rg X West  515' feet from South line of Section  4765' feet from East line of Section  (Note: Locate well on Section Plat Below)  County: Barber Lease Name: Allen "J" Well #: 1  Field Name: Undesignated Is this a Prorated Field? yes X no Target Formation(s): Mississippi  Nearest lease or unit boundary: 515' Ground Surface Elevation: 1770' feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water: 250 Depth to bottom of usable water: 250 Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 350 Length of Conductor pipe required: None Projected Total Depth: 5100' Formation at Total Depth: Mississippi Water Source for Drilling Operations:  Well farm pond X other DWR Permit #:  Will Cores Be Taken?: yes X no If yes, proposed zone:  ** Location moved due to surface obstruc
Mame: TXO PRODUCTION CORP.  Address: 1660 Lincoln St., St. City/State/Zip: Denvers. CO. 80 Contact Person: Jexty. W. Colliphone: (303). 861-4246  MIRACTOR: License #: 5380 Mame: Eagle Drilling Co.  Name: Hell Class  Old Inj Infiel Gas Storage Pool E. OUMO Disposal X. Wilder  Seismic; # of Holes  FOMMO: old well information as follows Operator: Well Name: Comp. Date: Old Total  Irectional, Deviated or Morizontal weil Yes, total depth location:  **WAS SW SW SW  **INAS HGDO Fine undersigned hereby affirms that the obt. Seq.  **Is agreed that the following minimum 1. The appropriate district office 2. The minimum amount of surface pip	y year  inte 1800  0264  ins. 6.  S: Type Equipment:  Id Mud Rotary  Ext Air Rotary  at Cable  s:  I Depth  Lbore? yes r	
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City/State/Zip: Denyers CO 86 Contact Person: Jexry W. Gollip Phone:	0264 ins. 6. s: Type Equipment: ld Mud Rotary Ext Air Rotary at Cable s: l Depth	Lease Name: Allen "J" Well #: I  Field Hame: Undesignated  Is this a Prorated Field? yes X no  Target Formation(s): Mississippi  Nearest lease or unit boundary: 515'  Ground Surface Elevation: 1770' feet MSL  Domestic well within 330 feet: yes X no  Municipal well within one mile: yes X no  Depth to bottom of fresh water: 250  Depth to bottom of usable water: 250  Surface Pipe by Alternate: X 1 2  Length of Surface Pipe Planned to be set: 350  Length of Conductor pipe required: None  Projected Total Depth: 5100'  Formation at Total Depth: Mississippi  Water Source for Orilling Operations:  Well farm pond X other  DWR Permit #:  Well farm pond X other  DWR Permit #: yes X no  If yes, proposed zone:  ** Location moved due to surface obstruct
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City/state/Zip: Denver, CO. 80 Contact Person: Jerry W. Gollip Phone: (303). 861-4246  HTRACTOR: License #: 5380 HEACTOR: License #: 5380 HEACTOR: License #: 111ing Co. Heact Drilling Co. Hell Class Hell Class Hell Class Hell Class Hell Class Hell Class Hell Warde: Pool E. Hell Warde: He	0264 ins. 6. s: Type Equipment: ld Mud Rotary Ext Air Rotary at Cable s: l Depth	Lease Name: Allen "J" Well #: I  Field Hame: Undesignated  Is this a Prorated Field? yes X no  Target Formation(s): Mississippi  Nearest lease or unit boundary: 515'  Ground Surface Elevation: 1770' feet MSL  Domestic well within 330 feet: yes X no  Municipal well within one mile: yes X no  Depth to bottom of fresh water: 250  Depth to bottom of usable water: 250  Surface Pipe by Alternate: X 1 2  Length of Surface Pipe Planned to be set: 350  Length of Conductor pipe required: None  Projected Total Depth: 5100'  Formation at Total Depth: Mississippi  Water Source for Orilling Operations:  Well farm pond X other  DWR Permit #:  Well farm pond X other  DWR Permit #: yes X no  If yes, proposed zone:  ** Location moved due to surface obstruct
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Operator:  Well Name: Comp. Date:  Comp. Date:  Old Total  rectional, Deviated or Horizontal well yes, total depth location:  ** WAS SW SW SW  TOTAL  undersigned hereby affirms that the office seq.  is agreed that the following minimum  1. The appropriate district office 2. The minimum amount of surface pip	l Depth	Projected Total Depth:5100!  Formation at Total Depth:Mississippi  Water Source for Drilling Operations:
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Well Name:  Comp. Date:  Comp.	l Depth	Water Source for Orilling Operations: well farm pond X other OWR Permit #: yes .X. no If yes, proposed zone: ** Location moved due to surface obstruct
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<ul> <li>seq.</li> <li>is agreed that the following minimum</li> <li>1. The appropriate district office</li> <li>2. The minimum amount of surface pip</li> </ul>	drilling, completion a	
<ul><li>is, agreed that the following minimum</li><li>1. The appropriate district office</li><li>2. The minimum amount of surface pip</li></ul>		and eventual plugging of this well will comply with K.S.A. 55-101,
<ol> <li>The appropriate district office</li> <li>The minimum amount of surface pip</li> </ol>	econsinomento vill be	
<ol><li>The minimum amount of surface pip</li></ol>	shall be notified be	met: fore setting surface nine:
pipe shall be set through all un	pe as specified above :	shall be set by circulating cement to the top: in all cases surface
T 10 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	nconsolidated material	ls plus a minimum of 20 feet into the underlying formation:
3. If the well is dry, a plugging p	proposal shall be subm	mitted to the district office. An agreement between the operator is necessary prior to plugging;
4. The appropriate district office	will be notified before	ore well is either plugged or production casing is remented in-
<ol> <li>If an Alternate II completion, p.</li> </ol>	production pipe shall b	be demented from below any usable water to surface within 120 days
or spud date. In all cases, not	tify district office :	prior to any comenting. d to the best of my knowledge and belief.
e:5-14-90Signature of Op	perator or Agent: 🎣	muyur Collins Title Enginees
	//=	
5280	MAY 1 5 1990 CONSERVATION DIVISION Wichita, Kansas	FOR KCC USE:
4950	MAY 1  NSERVATION Wichita.	API # 15-007-22, 3/8-00-00
4290	WAY 1 5 199 SERVATION DIVI	Conductor pipe required NONE feet
3960	a = 30	Hinimum surface pipe required, 200 feet per Alt. (1)
3630	5 100 DIN Kansa	Approved by: 667 3/10/90/1367 5/15/90
2970	1990 DIVISION	This authorization expires: 11/10/90
2640	N & S &	(This authorization void if drilling not started within
2310 -	₩	6 months of effective date.)
1650	# #	Spud date: Agent:   V
1320	ž	L
990		
660		REMEMBER TO:
	- File Drill	l Pit Application (form CDP-1) with Intent to Drill:
0000000000000	- File Compl	l Pit Application (form CDP-1) with Intent to Drill; letion Form ACO-1 within 120 days of spud date:
244620 244620 2462	- File Compl √ - File acrea	l Pit Application (form CDP-1) with Intent to Drill: