

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE: 1-5-98

FORM MUST BE SIGNED

DISTRICT # 1  
SGA7... Yes.  No

State of Kansas  
NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date JANUARY 5th, 1998  
month day year

Spot NW NW SW Sec 3 Twp 34 S, Rg 13 East West

OPERATOR: License # 5506  
Name: WOOLSEY PETROLEUM CORPORATION  
Address: 125 N. MARKET, SUITE 1000  
City/State/Zip: WICHITA, KS 67202-1775  
Contact Person: DEBRA K. CLINGAN  
Phone: (316) 267-4379 ext 106

2310' FSL feet from South North line of Section  
330' FWL feet from East West line of Section

IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5929  
Name: DUKE DRILLING CO., INC.

County: BARBER

Lease Name: ALLEN A Well #: 1

Field Name: AETNA GAS AREA

Is this a Prorated/Spaced Field? yes  no

Target Formation(s): ARBUCKLE

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 1705' est feet MSL

Water well within one-quarter mile: yes  no

Public water supply well within one mile: yes  no

Depth to bottom of fresh water: 100'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate:  1'  2'

Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: n/a

Projected Total Depth: 5400'

Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:

... well  farm pond  other

DWR Permit #: \_\_\_\_\_

Will Cores Be Taken?: yes  no

If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec  Infield  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWMO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

If OWMO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/29/97 Signature of Operator or Agent: Debra K. Clingan Title: ENGINEERING ASST.

FOR KCC USE:  
 API # 15- 007-225580000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200 feet per Alt. (1)   
 Approved by: JK 12-31-97  
 This authorization expires: 6-30-98  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 29 1997

CONSERVATION DIVISION  
WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

W  
34  
1362

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR WOOLSEY PETROLEUM CORP.  
 LEASE ALLEN A  
 WELL NUMBER 1  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY BARBER  
2310' FSL feet from south/north line of section  
330' FWL feet from east/west line of section  
 SECTION 3 TWP 34S RG 13W

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

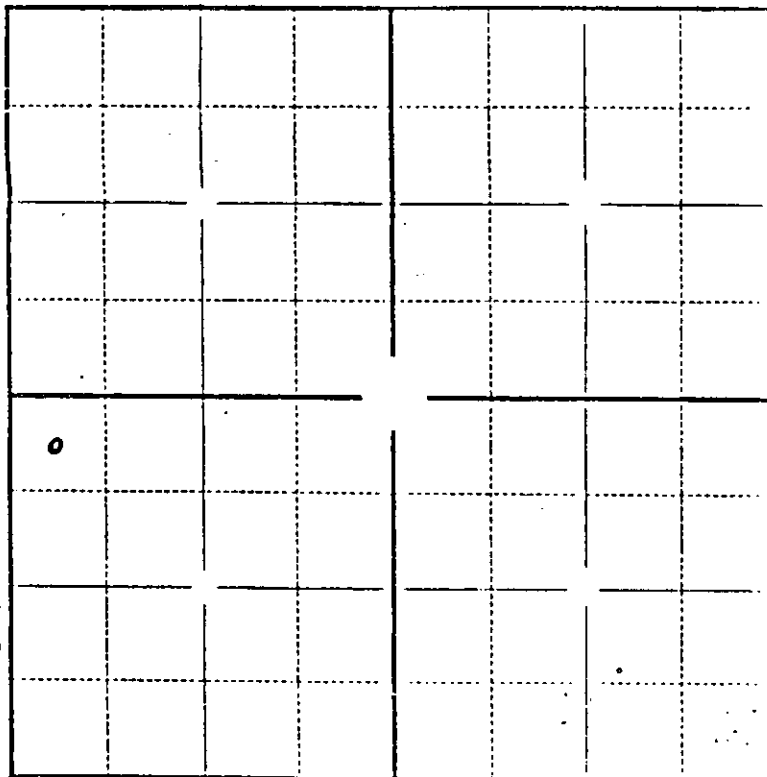
Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

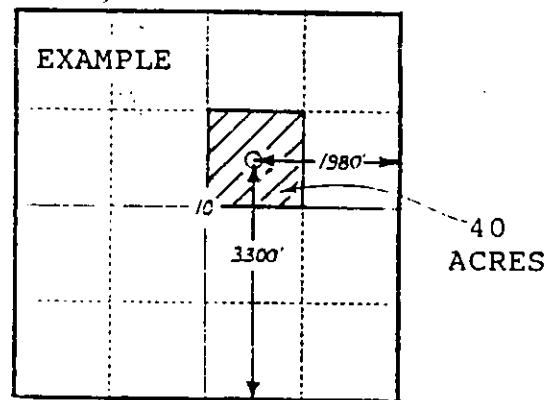
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

330'



BARBER CO.



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.