

FOR KCC USE:

* = Corrected footage for moving location.

COR

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 2-7-95

State of Kansas

DISTRICT #

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2-13-95 month day year

Spud 100' W of NW SW SE Sec 2 Twp 34 S, Rg 13 East West

OPERATOR: License # 5123 Pickrell Drilling Company, Inc. 110 N. Market, Suite 205 Wichita, Kansas 67202 Don Beauchamp 316-262-8427

990 feet from South / North line of Section 2410 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Barber Lease Name: Mott "0" Well #: 2 Field Name: Boggs SW

CONTRACTOR: License #: 5123 Company Tools

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Elgin Sand

Nearest lease or unit boundary: 990'

Ground Surface Elevation: 1600 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 95'

Depth to bottom of usable water: 320 / 180'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 340'

Length of Conductor pipe required: none

Projected Total Depth: 3625'

Formation at Total Depth: Elgin Sand

Water Source for Drilling Operations:

well farm pond other X

DWR Permit #:

Will Cores Be Taken?: yes X no

If yes, proposed zone: RECEIVED

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Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location: WAS: 150' W NW-SW-SE; 2560' FEL

AFFIDAVIT

IS 100' W-NW-SW-SE

2410' FEL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with 105-101, et. seq. JAN 30 1995

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

CONSERVATION DIVISION WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-27-95 Signature of Operator or Agent: Don Beauchamp Title: Geologist

FOR KCC USE: API # 15-007-22471-0000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. (X) Approved by: DPW 2-2-95/DPW 2-7-95 This authorization expires: 8-2-95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

MAILED FEB 02 1995 RECEIVED KANSAS CORPORATION COMMISSION Wichita, Kansas

FEB 07 1995

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286. CONSERVATION DIVISION WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR _____
LEASE _____
WELL NUMBER _____
FIELD _____

LOCATION OF WELL: COUNTY _____
_____ feet from south/north line of section
_____ feet from east/west line of section
SECTION _____ TWP _____ RG _____

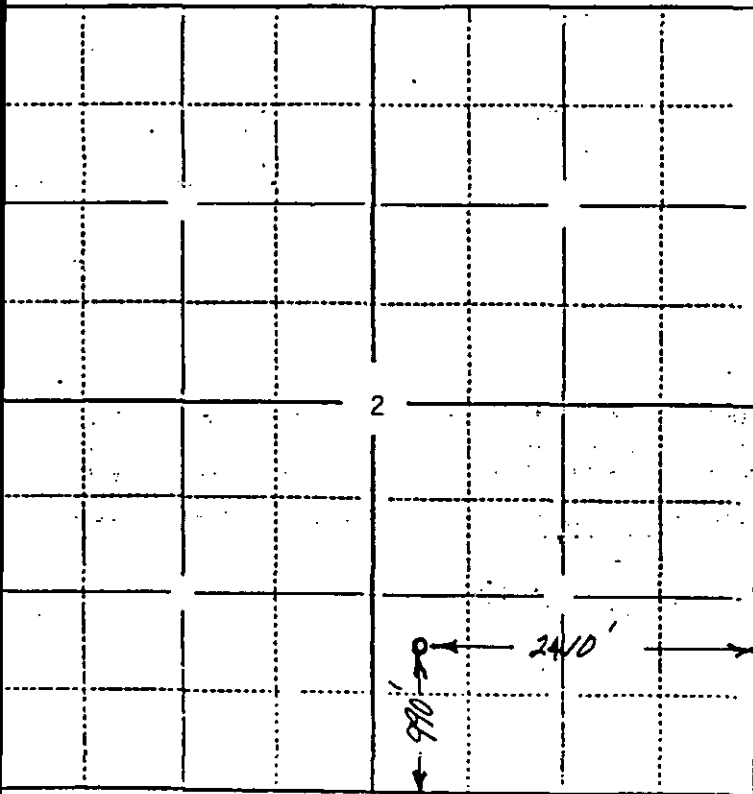
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
FR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

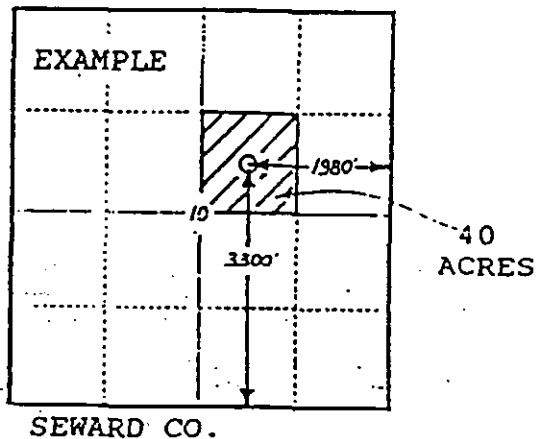
Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



ONE SECTION



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WICHITA, KS

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- the distance of the proposed drilling location from the section's south/north and east/west lines; and
- the distance to the nearest lease or unit boundary line.