

EFFECTIVE DATE: 6-24-90

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6 22 1990 NE SW NW Sec 32 Twp 30 S, Rg 15W X East West

OPERATOR: License # 30395 3630 feet from South line of Section
4290 feet from East line of Section
Name: Iannitti Oil Company
Address: P.O. Box 308
City/State/Zip: Great Bend, KS. 67530
Contact Person: D. J. Iannitti
Phone: (316) 792-2921
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5122
Name: Woodman-Iannitti Oil Company
County: Barber
Lease Name: Lambert Well #: 1
Field Name: Wildcat
Is this a Prorated Field? ... yes no
Target Formation(s): Simpson
Nearest lease or unit boundary: 330
Ground Surface Elevation: approx 1950' feet MSL

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Inj ... Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 30'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: X 1 ... 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: NONE

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location:
DWR Permit #:
Will Cores Be Taken?: ... yes no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: June 18, 1990 Signature of Operator or Agent: D. J. Iannitti Title: Partner

FOR KCC USE:
API # 15- 007-22,320-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 300 feet per Alt. 1
Approved by: MDW 6-24-90
EFFECTIVE DATE: 6-24-90
This authorization expires: 12-19-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE CORP
JUN 19 1990
CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form COP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

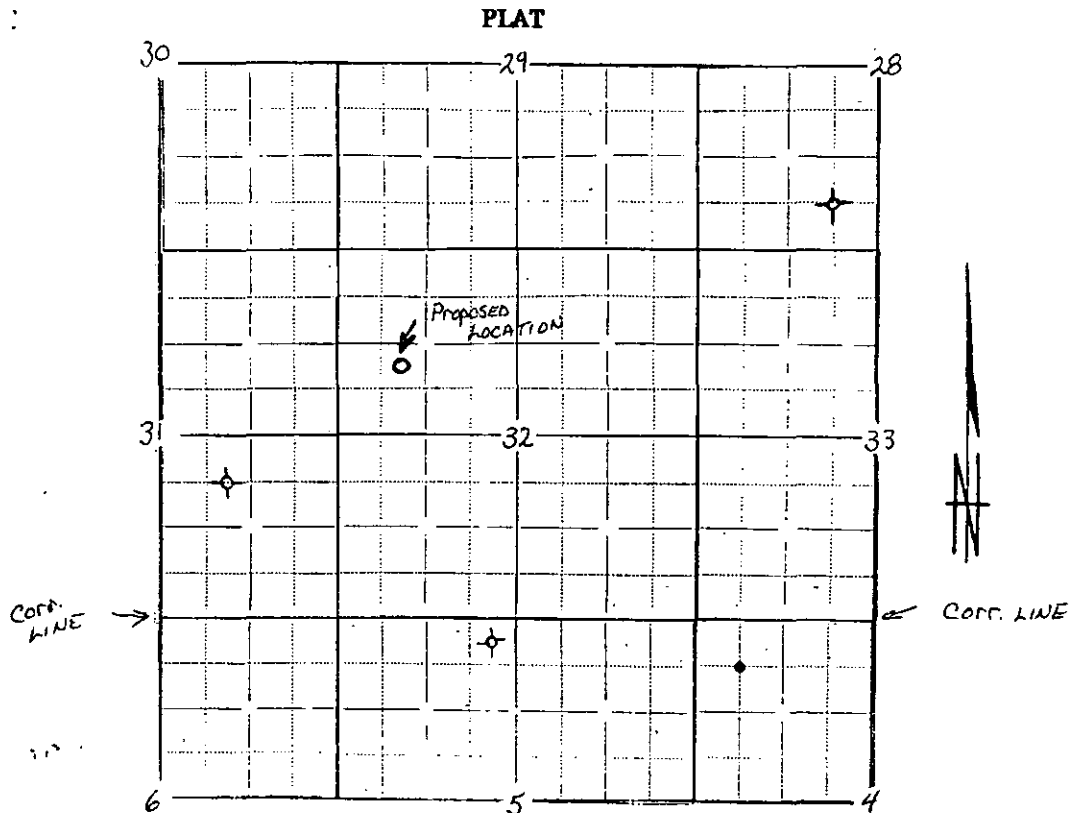
32
30
1540

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

**State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202**

OPERATOR IANNITTI OIL COMPANY LOCATION OF WELL:
 LEASE Lambert 3630 feet north of SE corner
 WELL NUMBER #1 4290 feet west of SE corner
 FIELD _____ Sec. 32 T 30 R 15 E/W
 COUNTY BARBER
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR _____ IRREGULAR?
 DESCRIPTION OF ACREAGE 360 IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *D.J. Iannitti*
D.J. Iannitti
 Date June 18, 1990 Title Partner