

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5673
Name W.L. Kirkman
Address P.O. Box 782290
9440 Boston
City/State/Zip Wichita, Ks

Purchaser Clear Creek

Operator Contact Person Mike Kirkman
Phone 316-672-7471

Contractor: License # 5122
Name Woodman-Iannitti

Wellsite Geologist Allen G. Siemens
Phone 316-838-5344

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-29-88 7-10-88 7/16/88
Spud Date Date Reached TD Completion Date
4886
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 276 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
if alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice # 01-I

API NO. 15-007-22-197-00-00
County Barber
C... NW SW Sec 5... Twp 30S Rge 15... East West

1980 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

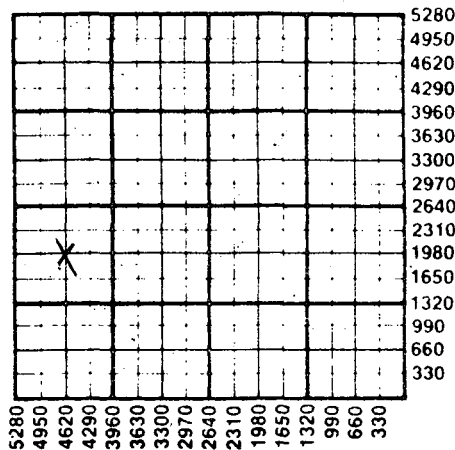
Lease Name Lee Trust Well # 1

Field Name ~~Wildcat~~ Moffet, NW

Producing Formation Viola

Elevation: Ground 1980 KB 1985

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
SEP 20 1988
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec 6 Twp 30S Rge 15 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

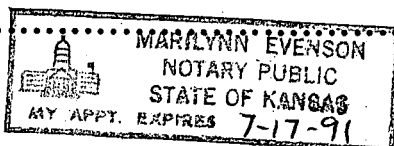
Signature J. L. ...

Title Bob K... Date 9/15/88

Subscribed and sworn to before me this 16th day of September 1988

Notary Public Marilyn Evenson

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
9-20-88

Sec. 5, Twp 30Rge 15W

Operator Name ... *W.L. Kistner* ... Lease Name ... *Lee Trust* ... Well # ... *1* ...

Sec ... *5* ... Twp ... *30S* ... Rge ... *15W* ... East West County ... *Barber* ...

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 4740-4820
 Open 15" Packer seat failed
 Recovered: 21802' drlg. mud, 120' muddy water

DST#2 WT: 9.5 VIS. 45 PH 11.5 WL 16 CHL 16000
 4730-4795 (30-45-60-90)
 IF strong blow FF: strong Blow
 recovered: 110' gas in pipe 190' sl. oil & gas cut muddy water. 1080' water with show of oil throughout.
 IHP: 2483. IFP 487-493 ICIP 1839 FF:: 620-991
 FCIP 1607 FHP: 2377

Name	Top	Bottom
Heebner	3900	(-1915)
Toronto	3920	(-1935)
Douglas Shale	3937	(-1952)
Brown Lime	4067	(-2082)
Lansing-KC	4086	(-2101)
Base KC	4478	(-2943)
Marmaton	4490	(-2505)
Kinderhook	4634	(-2649)
Viola	4666	(-2681)
Simpson Shale	4816	(-2831)
Simpson Sandstone	4836	(-2851)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8.578	23#	276	Common	200	3% CC&2% Gel
Production		5 1/2	14#	4872.27		25 125	50/50 Poz 4% gel 60/40 Poz 10% salt per sac

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4746-4752'	500 gal. 15% NF Acid	
4	4801-4802.5'	2000 gal. 2% KCl water	

TUBING RECORD Size *2 3/8* Set At Packer at *4783.03* Liner Run Yes No

Date of First Production *7/24/88* Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	65		120		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled