

1 060556

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 007-20,500-00-00

SE SE SE, SEC. 32, T 31 S, R 12 W/EX

510 feet from S section line
510 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5171

Lease Name Clarke "D" Well # 1

Operator: TXO Production Corp.

County Barber 140.14

Name & Address 200 West Douglas, Suite 300

Well Total Depth 4312 feet

Wichita, KS 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 263

Abandoned Oil Well _____ Gas Well X Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Clarke Corporation License Number 5105

Address Box 187, Medicine Lodge, KS 67104

Company to plug at: Hour: 11:30 am Day: 9 Month: May Year: 19 85

Plugging proposal received from Elmo Morgenstern

(company name) Clarke (phone) 316-886-5665

were: 4 1/2" at 4303' PBD 3433' Perfs at 4210-20' & 4181-91' Casing parted at 3440'

1st plug sand back to 3390' and dump 4 sx cement on top of sand through bailer

2nd plug squeeze well with 2 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls,

and 125 sx cement.

Plugging Proposal Received by Paul A. Luthi

(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 12:30 pm Day: 9 Month: May Year: 19 85

ACTUAL PLUGGING REPORT 1st plug sanded back to 3390' and dumped 4 sx cement on top of

sand through bailer, 2nd plug squeezed well with 2 sx hulls, 15 sx gel, 50 sx cement, 10

sx gel, 1 sack hulls and 125 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

MAY 13 1985

CONSERVATION DIVISION
Wichita, Kansas

Maximum pressure 750 psi and shut in 600 psi

Remarks: Recovered 2900' 4 1/2" casing. Used 60/40 Pozmix 2% gel 3% cc by B.J.-Titan

(If additional description is necessary, use BACK of this form.)

(old ~~xxxxxx~~) observe this plugging.

INVOICED

DATE 5-14-85

INV. NO. 8142

5-9

Signed Paul A. Luthi
(TECHNICIAN)

KANSAS DRILLERS LOG

API No. 15 — 007 — 20,500-00-00
 County Number

Operator
 Texas Oil & Gas Corp.

Address
 200 West Douglas, Suite 300, Wichita, KS 67202

Well No. 1 Lease Name Clarke "D"

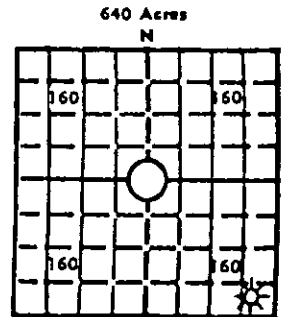
Footage Location
 510 feet from (N) (S) line 510 feet from (E) (W) line

Principal Contractor H-30, Inc. Geologist High Plains Consulting Ltd.

Spud Date 6-29-77 Total Depth 4312' P.B.T.D. 4205'

Date Completed 8-16-77 Oil Purchaser N/A

S. 32 T. 31S R. 12 W
 Loc. 510' FSL & 510' FEL
 County Barber



Elev.: Gr. 1493'
 OF 1498' KB 1501'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	263'	Common	250	2% Gel, 3% CaO
Production	12-1/4"	4-1/2"	10.5#	4311'	Common	150	2% Gel, 3% CaO

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			
TUBING RECORD			1	Deep Penet.	4210-20' & 4181-91'
Size	Setting depth	Packer set at			
2-3/8"	4085'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/2250 gal acid	4210-20' & 4181-91'
Frac w/60,000 gal GW & 85,000# sd	"

INITIAL PRODUCTION

APR 15 1985

Date of first production Shut-in	Producing method (flowing, pumping, gas lift, etc.) Flowing
RATE OF PRODUCTION PER 24 HOURS	Oil <u>N/A</u> Gas <u>4694</u> MCF Water <u>N/A</u> Gas-oil ratio <u>N/A</u> CFPB
Disposition of gas (vented, used on lease or sold) Shut-in	Producing interval(s) 4210-20' & 4181-91' (Miss)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, the log will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas