

To: 1 040601
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

12-11 API NUMBER 15-007-20,733-00-00 94 R
NW NE NE, SEC. 11, T. 30 S, R. 13 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5298
Operator: Gould Oil Inc.
Name: _____
Address: 110 N. Market, Suite 411
Wichita, KS 67202

4950 feet from S section line
990 feet from E section line
Lease Name Lawrenz Well # 1
County Barber 153.72
Well Total Depth 4730 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 326

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Pratt Well Service, Inc. License Number 5893
Address P.O. Box 847, Pratt, KS 67124-0847

Company to plug at: Hour: 11:15 a.m. Day: 11 Month: 12 Year: 19 91

Plugging proposal received from Bruce Wagner
(company name) Pratt Well Service, Inc. (phone) 316-672-2531

were: 4 1/2" at 2375' w/125 sx cement, PBTD 2331', Perfs. at 2769-73'
1st plug sand back to 2719' and dump 4 sx cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"
wiper plug and pump 100 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____
Operations Completed: Hour: 12 p.m. Day: 11 Month: 12 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug sanded back to 2590' and dumped 4 sx cement on top of sand bridge through bailer,
2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 100 sx cement.
Maximum pressure 300 psi and shut in 100 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 1968' of 4 1/2" casing.

(If additional description is necessary, use BACK of this form.)

INVOICED
DATE 1-7-92
INV. NO. 34212

RECEIVED
DEC 18 1991
12-19-91
CONSERVATION DIVISION
WICHITA, KANSAS

Signed Steph...
(TECHNICIAN)

15-007-20733-00-00

FORM 925192

Dresser Atlas

*Gamma Ray
Neutron PFC*

FILE NO.

FIELD
PRINT

THANK
YOU

COMPANY GOULD OIL INC.

WELL LAWRENZ # 1

FIELD W/C API 15-007-20,733

COUNTY BARBER STATE KS.

LOCATION: NW-NE-NE
SEC 11 TWP 30^S RGE 13^N

Other Services
ACOL-VOL

Permanent Datum G.L. Elev. 1811
Log Measured from K.B., 11' Ft. Above Permanent Datum
Drilling Measured from K.B.

Elevations:
KB 1832
DF -
GL 1811

Date	<u>3-15-80</u>	RECEIVED
Run No.	<u>ONE</u>	STATE CORPORATION COMMISSION
Type Log	<u>GR NIN PFC</u>	DEC 02 1991
Depth-Driller	<u>2840</u>	
Depth-Logger	<u>2831</u>	
Bottom Logged Interval	<u>2830</u>	
Top Logged Interval	<u>1800</u>	CONSERVATION DIVISION
Type Fluid in Hole	<u>NTR.</u>	
Salinity Ppm Cl.	<u>-</u>	
pH and Fluid Loss	<u>-</u>	
Density Lb./Gal.	<u>-</u>	
Level	<u>FULL</u>	
Max. Rec. Temp. Deg. F	<u>-</u>	
Opr. Rig Time	<u>1 HR.</u>	
Recorded By	<u>FISHER T.P.</u>	
Witnessed By	<u>MASE TRUCK</u>	

Run				Bore Hole Record		Casing Record			
No.	Bit	From	To	Size	Wgt.	From	To		
<u>1</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>4 1/2</u>	<u>-</u>	<u>SWAP.</u>	<u>2875</u>		

FORM 925192 REV.

Dresser Atlas

*Acoustic
Cement Bond Log
VDL*

FILE NO.

COMPANY GOULD OIL INC.

WELL LAWRENZ NO. 1 API 15-007-20,733

FIELD WILDCAT

COUNTY BARBER STATE KANSAS

LOCATION: NW-NE-NE
SEC 11 TWP 30S RGE 13W

Other Services
GR-N

Permanent Datum GROUND LEVEL Elev. 1811
Log Measured from KELLY BUSHING, 11' Ft. Above Permanent Datum
Drilling Measured from KELLY BUSHING

Elevations:
KB 1822
DF -
GL 1811

Date	3-15-80	CSG. RECORD	Surface	Protection	Production	Liner
Run No.	<u>ONE</u>	Size			<u>4-1/2"</u>	
Depth-Driller	<u>2840</u>	Wt./Ft.				
Depth-Logger	<u>2831</u>	Grade				
Bottom Logged Int.	<u>2827</u>	Type Joint				
Top Logged Int.	<u>2400</u>	Top			<u>STRE</u>	
Ft. Measured	<u>427</u>	Bottom			<u>2875</u>	
Type Fluid in Csg.	<u>WATER</u>	PRIMARY CEMENTING DATA				
Density of Fluid	<u>-</u>	Type Cement			<u>50/50 BOSS</u>	
Fluid Level	<u>FULL</u>	Vol. of Cement			<u>125 SK</u>	
Max. Temp. Deg. F.	<u>-</u>	Additive	<u>RECEIVED</u>		<u>10% SALT</u>	
Tool Series No.	<u>14083</u>	% Additive	STATE CORPORATION COMMISSION		<u>10% JELI</u>	
Tool Diam.	<u>3-5/8"</u>	Retarder			<u>3/4% CER?</u>	
Standoff Size	<u>-</u>	% Retarder				
Logging Speed	<u>30</u>	Slurry Wt.				
R/A Log Type	<u>G/R</u>	Water Loss				
T.C.	<u>2.0</u>	Drig. Mud Type				
Sens. Setting	<u>334X1</u>	Drig. Mud Wt.				
API Units/Div.	<u>10</u>	PRIMARY CEMENTING PROCEDURE				
Truck or Unit No.	<u>TP-3062</u>	Started Pumping			Preceding Fluid	
Location	<u>WT BEND</u>	Plug on Bottom			Vol.	Bbls.
Opr. Rig Time	<u>1 HR</u>	Pres. Released			Returns: Full	Partial
Recorded by	<u>FISHER</u>	Started Bond Log	<u>1400</u>	<u>3-15</u>	Pipe Rot. During Pumping:	Yes
Witnessed by	<u>-</u>	Finished Bond Log	<u>1500</u>	<u>3-15</u>	Pipe Rot. After Plugdown:	Yes