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	0,020.	API NUMBER 15-	007-21.625- &)- 0 1
CONSERVATION COLORA	PORATION COMMISSION ION DIVISION - PLUGGING SECTION ADO DERBY BUILDING (ANSAS 67202	SE SE NW, SEC.	13 , T 30	S, R 13 W/K
TECHNICIAN	N'S PLUGGING REPORT	2970	feet from	E section line
Operator L	Icense #5046	Lease Name Me.	ans Wel	1 1
Operator:	Raymond Oil Company, Inc.	County Barb	er	153.23
Name& Address	P.O. Box 48788	Well Total Depti		
	Wichita, KS 67201	Conductor Pipe:		•
		Surface Casing:		
Abandoned	Oil Well X Gas Well			
	as hereinafter indicated			
Plugging C	Contractor Kelso Casing Pulling	5	License Numb	er6050
Address_Bo	ox 347, Chase, KS 67524	·	·	
Company to	plug at: Hour: 9:45 a.m. Day:	22 Month:	4	ear:19 87
Plugging p	proposal received from <u>Dallas F</u>	Mulls		
(company n	Kelso Casing Pulling		(phone	, 316-938-2457
	" at 4678' PBTD 4618' Perfs at			
	sand back to 4200' and dump 5 sx			ailer,
2nd plug	pump 2 sx hulls, 15 sx gel, 50 s	sx cement. 10 sx gel	. 1 sy hulls	release winer
	pump 150 sx cement.	A cement, to the ger	, I ok huzio,	reredoc wrper
	Plus Isa Reso	and Bandund by	Paul Luthi	
	Plugging Prop	osal Received by		ICIAN)
Plugging 0	Operations attended by Agent?: A	II <u>X</u> Part_	No.	n e
Operations	s Completed: Hour: 10:30 a.May:	22Month:	<u>4</u> Y	ear:19 <mark>87</mark>
ACTUAL PLU	GGING REPORT <u>lst plug sanded back</u>	to 4600' and dumper	d 5 sx cement	on top of sand
through b	bailer, used common cement,	<u>.</u>		
2nd plug	pumped 3 sx hulls, 15 sx gel, 50) sx cement, 10 sx g	el, l sx hull	s, and 150 sx
cement.			<u> </u>	
Maximum p	pressure 700 psi and shut in 300	psi.	<u></u>	
		common cement a		1
Kemarks:	Recovered 3400' of 5½" casing. (If additional description Els			

IN dVd Q AXXXXX Dobserve this plugging.

DATE 4-29-87

INV. NO. 16673

APR 2 8 1987 Sign

(TECHNICIAN)

(TECHNICIAN)