

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9354
name Central Energy Corp.
address P. O. Box 47590
Wichita, Kansas 67201
City/State/Zip

Operator Contact Person Charles Mattingly, Jr.
Phone 316 267-0707

Contractor: license # 5428
name Graves Drilling Co., Inc.
Wichita, Kansas 67202

Wellsite Geologist Roland Starbuck
Phone 316 267-0707

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

6-19-84 6-28-84 6-28-84
Spud Date Date Reached TD Completion Date

4345'
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 308' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-21,840-00-00

County Barber

NE SE NE Sec 34 Twp 31S Rge 12 East West

3630... Ft North from Southeast Corner of Section
330... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

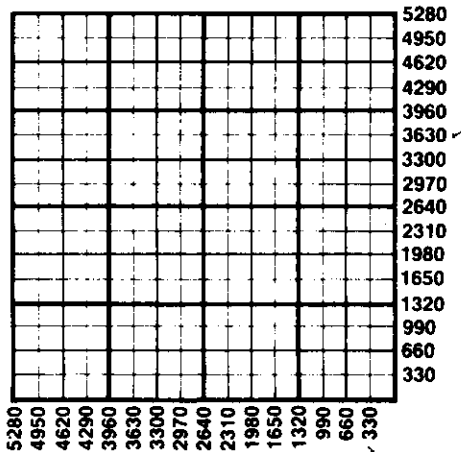
Lease Name Cargill Well# 1-34

Field Name

Producing Formation

Elevation: Ground 1547' KB 1558'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater... Ft North From Southeast Corner and
(Well) ... Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water... Ft North From Southeast Corner and
(Stream, Pond etc.) ... Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Medicine Lodge, Kansas 67104
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 7/2/84

Subscribed and sworn to before me this 19 day of July 19 84

Notary Public Date Commission Expires 1/6/88

JANIE E. GOLEMAN NOTARY PUBLIC STATE OF KANSAS My Appl. Exp. 1/7/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)

34 Twp 31 Rge 12

Operator Name Central Energy Corp. Lease Name Cargill Well# 1-34 SEC 34 TWP. 31S RGE. 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name	Top	Bottom
Red bed	0 - 308	ELGIN SS	3466 (-1907)	
Red bed & shale	308 - 328	HHEBNER SH	3546 (-1987)	3552
Red bed, sand & shale	328 - 1250	TORONTO LS	3567 (-2008)	3583
Shale	1250 - 1948	DOUGLAS SS	2702 (-2143)	3714
Shale & lime	1948 - 3588	LANSING	3736 (-2177)	
Shale, lime & sand	3588 - 3712	STARK SH	4105 (-2546)	
Shale & lime	3712 - 4303	B/KC	4702 (-2643)	
Lime	4303 4345	MISS CHT	4292 (-2733)	
Rotary Total Depth	4345			

DST # 1 3676-3712 30-60-60-60 IF Strong blow 8" in bucket FF 4" bucket recovered 365' muddy water. IFP 95-116; FFP 127-190; ISIP 1246; FSIP 1183

DST # 2 4282-4303 30-45-60-60 IF strong bottom of bucket; FF strong recovered 300' GIP, 60' mud. IFP 42-42; FFP 31-42; ISIP 413; FSIP 466

DST # 3 4282-4318 30-45-60-30 IF Good bottom of bucket; IF slow off bottom of bucket. Recovered 600' GIP, 100'sl gassy mud with ten oil specks 90% mud 9% gas 1% oil. IF 84-84; FFP 95-95; ISIP 286; FSIP 222

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/2"	8-5/8"	23#	308'	common	210 sx.	2% Ge1, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL: Dually Completed. Commingled