

15-077-20730-00

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR TEXACO INC.

API NO. 15-077 20,730

ADDRESS BOX 2420

COUNTY HARPER

TULSA, OK 74102

FIELD WILDCAT

**CONTACT PERSON T. E. JACKSON

~~XXX~~ FORMATION SI

PHONE 316-792-3676

LEASE R. VAN DOREN

PURCHASER NONE

WELL NO. 1

ADDRESS _____

WELL LOCATION _____

DRILLING CONTRACTOR PGM ENTERPRISES LTD.

330 Ft. from FSL Line and

ADDRESS 101 WEST MAIN

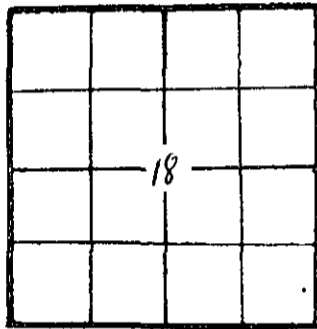
330 Ft. from FEL Line of

OKLAHOMA CITY, OK 73102

the SEC. 18 TWP. 35S RGE. 7W

PLUGGING CONTRACTOR _____

ADDRESS _____



WELL PLAT
KCC
KGS
MISC _____
(Office Use)

TOTAL DEPTH 5737' PBD 5693'

SPUD DATE 10-23-81 DATE COMPLETED 12-20-81

ELEV: GR 1300' DF 1308' KB 1309'

DRILLED WITH (CABLE) (~~SPIRITY~~) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| SURFACE | 12-1/4" | 8-5/8" | 24# | 581 | Reg. | 400 | 3% CC |
| PROD | 7-7/8" | 5-1/2" | 14# | 5735 | Light | 175 | 5# gil/sk |
| | | | | | 50/50 | 225 | 10% SALT |
| | | | | | | | 3/4 % CFR2 |

| LINER RECORD | | | PERFORATION RECORD | | |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | 2 | 1/2" | 5642-48 |
| TUBING RECORD | | | 2 | 1/2" | 5416-48 |
| Size | Setting depth | Packer set at | 2 | 1/2" | 5122-50 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | STATE CORPORATION COMMISSION | Depth interval treated |
|----------------------------------|---|------------------------|
| 300 GALLONS 15% NEA | 71-25-1982 JAN 25 1982 | 5642-48 |
| 500 GALLONS 15% NEA - 420 BFW | CONSERVATION DIVISION Wichita Kansas | 4802-4825 |

| | | |
|--|--|------------------------|
| Date of first production <u>11-21-81</u> | Producing method (flowing, pumping, gas lift, etc.) <u>Swb Test</u> | Gravity ----- |
| RATE OF PRODUCTION PER 24 HOURS <u>TRACE</u> | Oil <u>TRACE</u> bbls. | Gas <u>0</u> MCF |
| Disposition of gas (vented, used on lease or sold) | Water <u>%1056</u> bbls. | Gas-oil ratio ----- |
| <u>WELL SI</u> | Perforations ----- | CFPB |

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum UNKNOWN Depth 200'
 Estimated height of cement behind Surface Pipe SURFACE
 DV USED? _____

WELL LOG

| Formation Description, Contents, etc. | Top | Bottom | Name | Depth |
|---------------------------------------|------|---------|------|-------|
| REDBED | 0 | 581 | | |
| SAND | 581 | 630 | | |
| SHALE | 630 | 2711 | | |
| LM-SH | 2711 | 4855 | | |
| LIME | 4855 | 5484 | | |
| SHALE | 5484 | 5580 | | |
| LIME | 5580 | 5737 TD | | |

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF TULSA SS, _____

B. A. BATSON OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS ASST. DIST. MGR. (FOR) TEXACO INC.

OPERATOR OF THE R. VAN DOREN LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF DECEMBER, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) B. A. Batson

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF January 1982

MY COMMISSION EXPIRES: July 21, 1983

Elizabeth A. Legg
 NOTARY PUBLIC

ELIZABETH A. LEGG
 MY COMMISSION EXPIRES
 JULY 21, 1983.