

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Purchaser: None - Dry Hole

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: License # 5107
Name H-30

Wellsite Geologist Gary J. Holstin
Phone 316-788-4570

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-27-85 4-3-85 4-3-85
Spud Date Date Reached TD Completion Date
3953' 3953'
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 8-5/8" @ 263 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-077-21,084-00-00
County Harper
10' E of C SE SW SW
Sec. 14 Twp. 35S Rge. 7W East West

330 Ft North from Southeast Corner of Section
7280 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

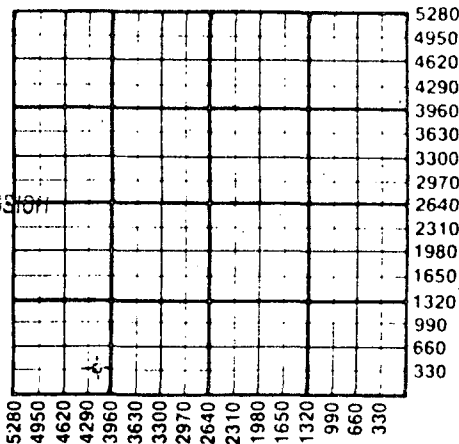
Lease Name HENDERSON "R" Well # 1

Field Name Manchester

Producing Formation Dry Hole

Elevation: Ground 1299' KB 1308'

Section Plat



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APR 10 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # n/a Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # none

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 4-8-85

Subscribed and sworn to before me this 8th day of April 1985...
Notary Public Sandra Lou Felton

Date Commission Expires 1-30-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sandra Lou Felton
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name..... Henderson "R" Well #..... 1

Sec..... 14 Twp..... 35S Rge..... 7W East West County..... Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken. Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Elgin	3372	-2064
Heebner	3474	-2166
Iatan	3836	-2528
U. Stal	3844	-2536
L. Stal	3874	-2566
LTD	3949	
RTD	3953	

DST #1, Stalnaker, Misrun
 Drilled to T.D. @ 3953'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..SURFACE.....	12-1/4"	8-5/8"	24#	263'	lite class A	100 100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
..NONE.....				..NONE.....			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
D&A		none					
Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....							
RELEASED							
Estimated Production Per 24 Hours		Oil D&A Bbls	Gas D&A MCF	Water D&A Bbls	Gas-Oil Ratio AUG 07 1986	Gravity FROM CONFIDENTIAL CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation D&A
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



SUN OILWELL CEMENTING

A Div. of BJ-Hughes Services/a Hughes Tool Company



ORIGINAL

INVOICE DATE
03/28/85

DIRECT BILLING INQUIRIES TO:	TERMS	REMIT TO:
316-792-7311	NET AMT DUE FROM CONTRACT DATE	P.O. BOX 169 GREAT BEND, KS 67530

PAGE: 1 INVOICE NO.: 206686

AUTHORIZED BY:
E. J. WOODY

TXO PRODUCTION CORPORATION
BOX 329
MEDICINE LODGE KS
67104

CONFIDENTIAL

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STATE CORPORATION COMMISSION

APR 10 1985

PURCH. ORDER REF. NO.

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
HENDERSON R/HARPER #1	KS	BARBER	WICHITA, Kansas	MED. LODGE	38300
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE		
H-30		03/28/85	LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
L0100303	1.00	CEMENT CASING, 0' TO 300'	370.00	00	370.00
L0109005	50.00	MILEAGE CHRG, FROM NEAREST STATION 0	1.50	00	75.00
L0410504	100.00	CLASS A CEMENT	5.00	00	500.00
0415005	100.00	B J LITE	4.30	00	430.00
0415048	5.46	CALCIUM CHLORIDE	23.00	00	125.58
0420145	1.88	B J GEL, BENTONITE, PER 94 LB. SACK	6.75	00	12.69
0433053	1.00	8-5/8" MODEL M CASING CENTRALIZERS	58.50	00	58.50
0430539	1.00	8-5/8" SURFACE PLUG	12.50	00	12.50
0880001	200.00	HANDLING AND DUMPING CHARGES PER CU	0.92	00	184.00
0940115	475.00	HAULING BULK CEMENT	0.68	00	323.00

APR 30 1985
State Geological Survey
WICHITA BRANCH

KANSAS

CHARGE TO: <i>Henderson R #1</i>	AFF or PROP # <i>851974</i>
USED FOR: <i>SERF</i>	
<i>233</i>	

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APR - 8 1985
APR - 4 1985
M.L. OFFICE

SUBTOTAL 2091.27
DISCOUNT

ACCOUNT () DR/LB () COMPL () W/O () PER

3.00% STATE TAX
1.00% COUNTY TAX

RELEASED
AUG 07 1986
FROM CONFIDENTIAL

AX EXEMPTION STATUS:

PAY THIS AMOUNT

CH 2131.29