

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO Production Corp.  
Address 155 N. Market  
Suite 1000  
City/State/Zip Wichita, KS 67202

Operator Contact Person Gary Wurdeman  
Phone 316-269-7600

Contractor: License # 5107  
Name H-30 Drilling, Inc.

Wellsite Geologist None  
Phone N/A

PURCHASER N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
K-KC

If OWWO: old well info as follows:  
Operator N/A  
Well Name N/A  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

5-20-86 5-24-86 5-26-86  
Spud Date Date Reached TD Completion Date

3950' N/A  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 258' K.B. feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-21.132-00-00

County Harper

C NW SE Sec. 10 Twp. 35S Rge. 7  East  West

1980 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

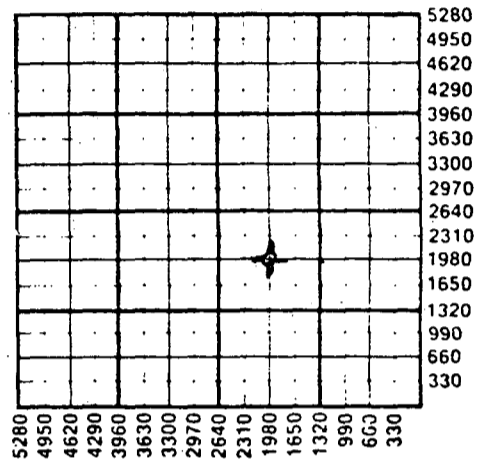
Lease Name BURCHFIEL ESTATE Well # 1

Field Name Wildcat

Producing Formation "Dry"

Elevation: Ground 1271' KB 1276'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) N/A (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # N/A

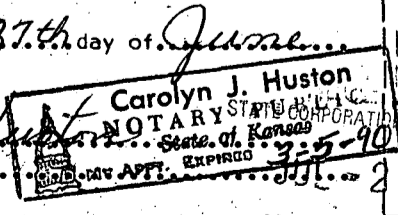
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark  
Title District Geologist Date 6-27-86

Subscribed and sworn to before me this 27th day of June 1986.

Notary Public Carolyn J. Huston  
Date Commission Expires 3-5-90



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name TXO PRODUCTION Lease Name BURCHFIEL Well# 1 SEC. 10 TWP. 35S RGE. 7

East  
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 3800-3827' (Stalnaker):

IFP/30"=51-51#  
 ISIP/60"=no pressure - tool slipped  
 FFP/45"=72-72#  
 No blow  
 FSIP/45"=1319#  
 Rec. 15' mud w/ no show

Name	Top	Bottom
LOG TOPS:		
Emporia	2810'	-1534'
Scranton Sh.	2907'	-1631'
Howard	3024'	-1748'
Elgin	3318'	-2042'
Heebner	3434'	-2158'
Toronto	3456'	-2180'
Douglas Group	3490'	-2214'
Iatan	3798'	-2522'
Stalnaker	3800'	-2524'
Base Stalnaker	3888'	-2612'
TD	3950'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	258' KB	Lite Common	100 75	2% gel & 3% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
N/A	Size	Set At	Packer at				
Date of First Production		Producing Method					
(Dry) N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		0	0	0			
		Bbls	MCF	Bbls	CFPB		

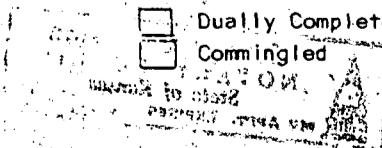
METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

D & A, 5-26-86

Dually Completed  
 Commingled





WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ATTACH TO INVOICE & TICKET NO. 436749

FORM 1008 R-4 A Division of Halliburton Company DUNCAN, OKLAHOMA 73530

DISTRICT PR-17 KS DATE 5-20-86

TO HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO TEXAS OIL & GAS (CUSTOMER) AND DELIVER AND SELL PRODUCTS SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO 1 LEASE BURCHFIELD STATE SEC 10 TWP 35 RANGE 744

FIELD COUNTY HARPER STATE KS OWNED BY

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

Table with columns: FORMATION NAME, THICKNESS, PACKER TYPE, TOTAL DEPTH, BORE HOLE, INITIAL PROD, PRESENT PROD, NEW USED, WEIGHT, SIZE, FROM, TO, MAX FALLOW, PERFORATIONS. Includes handwritten data for casing (23", 8 1/8", KB, 250'), tubing, and perforations.

PREVIOUS TREATMENT DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

CEMENT 8 1/8 SURFACE CASING WITH 100 SLS HRCO LITE 36 GC Followed with 75 SLS 26 GC 36 GC

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- As consideration, the above-named Customer agrees... (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists... (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner... (c) Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage... (d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass... (e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton... (f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service... (g) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well... (h) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others... (i) Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials... (j) Invoices payable NET by the 20th of the following month after date of invoice... (k) This contract shall be governed by the law of the state where services are performed... (l) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing...

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED [Signature] CUSTOMER DATE 5-20-86 TIME 1:15 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER