

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

DEC 1 2

CONFIDENTIAL

API NO. 15- 007-22,378 -00-00 ORIGINAL

County Barber

C - NE - SE - NE Sec. 14 Twp. 30s Rge. 13w X W

Operator: License # 5056

Name: F. G. Holl Company

Address 6427 E. Kellogg

P.O. Box 780167

City/State/Zip Wichita, KS. 67278-0167

Purchaser: Scurlock-Permian Corp.

Operator Contact Person: Elwyn H. Nagel

Phone () (316) 684-8481

Contractor: Name: Trans-Pac Drilling Company

License: 5841

Wellsite Geologist: Jeff Klock

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD S1OW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBDT
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

9/4/91 9/13/91 10/19/91
Spud Date Date Reached TD Completion Date

3630' Feet from S/W (circle one) Line of Section

330' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name DOAN Well # 1-4

Field Name: Jem South

Producing Formation Viola

Elevation: Ground 1876' KB 1884'

Total Depth 4750' PBDT None

Amount of Surface Pipe Set and Cemented at 1037' KB Feet

Multiple Stage Cementing Collar Used? Yes X No

yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan A11-2
(Data must be collected from the Reserve Pit)

Chloride content 8000 ppm Fluid volume 4700 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

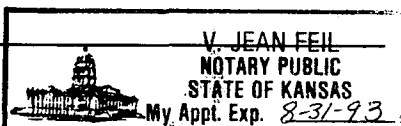
Signature Elwyn H. Nagel

Title Elwyn H. Nagel, Manager Date 12/22/91

Subscribed and sworn to before me this 12th day of December 1991.

Notary Public V. Jean Feil

Date Commission Expires



K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution: KCC, KGS, SWD/Rep, Plug, NGPA, Other (Specify)

Operator Name F. G. Holl Company Lease Name DOAN Well # 1-4

Sec. 4 Twp. 30s Rge. 13w East West County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3720 (-1836)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	3902 (-2018)	
List All E.Logs Run:	Western Atlas	Lansing	3918 (-2034)	
ZDL/CN/ML/GR/DIFL/GR/LS-		BKC	4312 (-2428)	
AC/CAL/CBIL		Mississippi	4375 (-2491)	
		Viola	4472 (-2588)	
		Simpson SH	4588 (-2704)	
		Simpson SD	4601 (-2717)	
		Arbuckle	4679 (-2795)	
		RTD	4750 (-2866)	
		LTD	4749 (-2865)	

See additional sheet.

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/4"	13 3/8"	24#	138'	Class H	150	2%Gel, 3%CC
Surface	12 1/4"	8 5/8"	23#	1040'	Lite 60/40 POZ	350 200	2%Gel, 3%CC 2%Gel, 3%CC
Production	7 7/8"	4 1/2"	10.5#	4749'	Lite 50/50 POZ	100 125	Salt, Gils.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2 JSPF	4472-4496' (Viola)		SPTD: 500gls 10% MSA, PF, AC 1 Bbl/Ft 15% DSFE, SWB: 1.16 BFPH, 100%Oil, FR: 48,000gls MY-T-Gel III X-Link, 260sks 280 sks 12/20 Sand, SWB: 19.8 BFPH, SG, SIFN, SWB: 13 BPH, 40% Oil, SIFN, SWB: 16 BFPH, 47%Oil, Trying to Flow.	

TUBING RECORD	Size 2"	Set At 4477'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 10/19/91	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 55	Gas Mcf	Water Bbls. 30	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 4472-4496'
Viola

TIGHT HOLE!!

ORIGINAL

KCC

DEC 1 '2

CONFIDENTIAL

F. G. HOLL COMPANY

6427 EAST KELLOGG - P.O. BOX 780167
WICHITA, KS 67278-0167

DOAN #1-4
C NE SE NE
Sec 4-30s-13w
Barber County, KS
API#: 15-007-22,378

RELEASED

JAN 2 5 1994

FROM CONFIDENTIAL

DST #1 4349-4402' (Mississippi)

1) WB 4" in bucket

2) WB off top of bucket

REC: 150' GIP

15' DM with SO on tool

IHP: 2269 IFP: 104-82:30" ISIP: 85:60"

FHP: 2263 FFP: 81-83:30" FSIP: 83:60"

BHT: NA

DST #2 4481-4515 (Viola)

1) SBOB in 30 secs. GTS in 28 mins.

2) SBOB Gauged: 189 MCF in 10"
93.6 MCF in 20"
85.5 MCF in 30"
77.4 MCF in 40"
77.4 MCF in 50"
77.4 MCF in 60"

REC: 75' CGO (20%G, 80%O)

180' CGO (23%G, 72%O)

120' SMCGO (30%G, 68%O, 2%M)

60' SMCGO (32%G, 58%O, 10%M)

435' Total Fluid

IHP: 2335 IFP: 110-105:30" ISIP: 1077:60"

FHP: 2255 FFP: 154-160:60" FSIP: 753:90"

BHT: 117F

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KANSAS CORPORATION COMMISSION

DEC 16 1991

CONSERVATION DIVISION
WICHITA, KS

1532

KCC

ORIGINAL

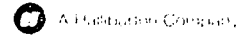
DEC 12

P.O. BOX 951046
DALLAS, TX 75395-1046

HALLIBURTON SERVICES

CONFIDENTIAL

INVOICE



INVOICE NO.	DATE
173632	09/04/1991

WELL LEASE NO / PLANT NAME		WELL / PLANT LOCATION		STATE	WELL	PLANT OWNER
DOAN 1-4		BARBER		KS	SAME	
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE	
PRATT	TRANS-PAC DRG.		CEMENT SURFACE CASING		09/04/1991	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
392900	GARY PUGH			COMPANY TRUCK	21701	

F G HOLL
P O BOX 158
BELPRE, KS 67519

RELEASED

JAN 25 1994

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

FROM CONFIDENTIAL

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	17	MI		
		1	UNT		
001-016	CEMENTING CASING	142	FT.		
		1	UNT		
504-308	STANDARD CEMENT	150	SK		
507-277	HALLIBURTON-GEL BENTONITE	3	SK		
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK		
500-207	BULK SERVICE CHARGE	164	CFT		
500-306	MILEAGE CMTG MAT DEL OR RETURN	125.8	TMI		
	INVOICE SUBTOTAL				
	DISCOUNT-(BID)				
	INVOICE BID AMOUNT				
	*-KANSAS STATE SALES TAX				
	*-PRATT COUNTY SALES TAX				
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 16 1991

CONSERVATION DIVISION
WICHITA, KS

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER EXCEEDING 12% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO COLLECT SUCH ACCOUNTS AND TO RECOVER COSTS AND

ORIGINAL

KCC P.O. BOX 351046 DALLAS, TX 75395-1046



HALLIBURTON SERVICES

DEC 12

INVOICE

A Halliburton Company

CONFIDENTIAL

INVOICE NO.	DATE
173633	09/06/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
DOAN 1-4		BARBER		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRATT		TRANS-PAC DRLG	CEMENT INTERMEDIATE CASING		09/06/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
392900	GARY PUGH			COMPANY TRUCK	21830

RELEASED

F G HOLL
P O BOX 158
BELPRE, KS 67519

JAN 25 1994

FROM CONFIDENTIAL SUITE 2050
OKLAHOMA CITY, OK 73102-5601

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	17	MI		
		1	UNT		
001-016	CEMENTING CASING	1040	FT		
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	8.625	IN		
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1	EA		
815.19502		1	EA		
27	FILL-UP UNIT 7"- 8 5/8"	1	EA		
815.19415					
320	CEMENT BASKET 8 5/8"	1	EA		
800.8888					
504-316	HALLIBURTON LIGHT W/STANDARD	350	SK		
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK		
507-210	FLOCELE	88	LB		
504-308	STANDARD CEMENT	120	SK		
506-105	POZMIX A	80	SK		
506-121	HALLIBURTON-GEL 2X	4	SK		
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK		
500-207	BULK SERVICE CHARGE	578	CFT		
500-306	MILEAGE CMTG MAT DEL OR RETURN	431.71	TMI		
	INVOICE SUBTOTAL				
	DISCOUNT - (BID)				
	INVOICE BID AMOUNT				
	*-KANSAS STATE SALES TAX				
	*-PRATT COUNTY SALES TAX				
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 16 1991
CONSERVATION DIVISION
WICHITA, KS

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND

ORIGINAL

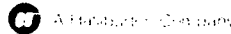
KCC P.O. BOX, 951046 DALLAS, TX 75395-1046

HALLIBURTON SERVICES

INVOICE

DEC 12 CONFIDENTIAL

INVOICE NO.	DATE
173637	09/14/1991



WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
DOAN 1-4	BARBER	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
PRATT	TRANS PAC DRLG	CEMENT PRODUCTION CASING	09/14/1991		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
392900	GARY PUGH			COMPANY TRUCK	22240

RELEASED

DIRECT CORRESPONDENCE TO: FIRST OKLAHOMA TOWER 210 WEST PARK AVENUE SUITE 2050 OKLAHOMA CITY, OK 73102-5601

F G HOLL P O BOX 158 BELPRE, KS 67519

JAN 25 1994

FROM CONFIDENTIAL

PRICE REF. NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	17	MI	2.60	
		1	UNT		
001-016	CEMENTING CASING	4755	FT	1,365.00	
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	4.5	IN	35.00	
		1	EA		
509-968	SALT	400	LB	.10	
018-317	SUPER FLUSH	12	SK	87.00	
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	89.00	
825.201					
24A	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	73.00	
815.19101					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	
815.19113					
40	CENTRALIZER 4-1/2" MODEL S-4	5	EA	43.00	
807.93004					
504-316	HALLIBURTON LIGHT W/STANDARD	100	SK	5.64	
504-308	STANDARD CEMENT	63	SK	5.35	
506-105	POZMIX A	62	SK	3.29	
506-121	HALLIBURTON-GEL 2X	2	SK	.00	
508-291	GILSONITE BULK	625	LB	.35	
507-210	FLOCELE	16	LB	1.30	
508-085	TUF CEMENT FIBERS NO 1 (NYLON)	16	LB	1.95	
509-968	SALT	1100	LB	.10	
507-153	CFR-3	79	LB	4.10	
500-207	BULK SERVICE CHARGE	254	CFT	1.15	
500-306	MILEAGE CMTG MAT DEL OR RETURN	184.93	TM		
	INVOICE SUBTOTAL				

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DEC 16 1991

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