

*
* CORRECTED LOCATION *
*

ORIGINAL
SIDE ONE

RELEASED 4/80

JAN 14 1991

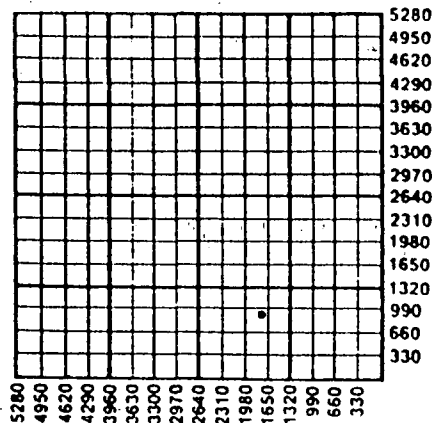
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5056
Name: F. G. Holl Company
Address 6427 E. Kellogg
P.O., Box 780167
City/State/Zip Wichita, Ks. 67278-0167
Purchaser: Permian
Operator Contact Person: Elwyn H. Nagel
Phone (316) 684-8481
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Frank Greenbaum

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date 7-29-89 Old Seal Depth _____
Drilling Method:
 Mud Rotary Rotary Cable
7-29-89 8-29-89 9-7-89
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22252-00-06
County Barber FROM CONFIDENTIAL
APPROX. NE SW SE Sec. 4 Twp. 30S Rge. 13 XX East West
905 Ft. North from Southeast Corner of Section
1730 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Lambert Well # 1-4
Field Name Jem South
Producing Formation Mississippi
Elevation: Ground 1859 KB 1868
Total Depth 4720 PBD 4663



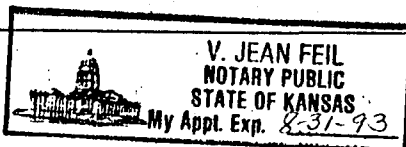
DEC 4 - 1989

Amount of Surface Pipe Set and Cemented at 265' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel
Title Elwyn H. Nagel, Manager Date 11/29/89
Subscribed and sworn to before me this 29th day of November, 19 89.
Notary Public V. Jean Feil
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name F. G. Holl Company Lease Name Lambert Well # 1-4
 Sec. 4 Twp. 30 Rge. 13 East County Barber
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. RELEASED

* Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

* SEC ATTACHED

JAN 14 1991

Formation Description Log Sample FROM CONFIDENTIAL

Name	Top	Bottom
Heebner	3713	(-1845)
Brown Lime	3902	(-2034)
Lansing K.C.	3919	(-2051)
Base K.C.	4306	(-2438)
Marmaton	4314	(-2445)
Cong. Chert	4356	(-2488)
Miss. Chert	4384	(-2516)
Kinderhook	4413	(-2545)
Viola	4474	(-2606)
Simpson Shale	4586	(-2718)
Simpson Sand	4596	(-2728)
New <input type="checkbox"/> Used Arbuckle	4680	(-2812)

CASING RECORD New Used Arbuckle
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		10 3/4"	32.75#	265KB	60/40 Poz	235	2%gel, 3%cc
		8 5/8"	23#	1004 KB	60/40 Poz	230	2%gel, 3%cc
Production		4 1/2"	10.50#	4718 KB	Lite	100	
					50/50 Poz	125	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4383 to 4404 Mississippi	Acidized w/1000gal. 71/2% DSFE acid and 50 sealer balls.	
		Frac, w/1000bbls. MY-T-GEL	
		260 sacks 20/40 sd, and	
		200 sacks 12/20 sd.	

TUBING RECORD Size 2 3/8" Set At 4374' Packer At Yes No
 Liner Run Yes No

Date of First Production 9-8-89 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 20 Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perforation Dually Completed Commingled Other (Specify) 4383-4404

Production Interval 4383-4404

F. G. HOLL COMPANY

6427 EAST KELLOGG - P.O. BOX 780167
WICHITA, KS 67278-0167

ORIGINAL

RELEASED

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LAMBERT 1-4

FROM CONFIDENTIAL

DST #1: 4295-4330 Marmaton
30-45-60-90

IFP 91/51:30 ISIP 60:45 FFP 51/47:60 FSIP 125:90
IHP 2173 FHP 2124 BHT 122°

Recovered 15' of slightly oil cut mud, 450' of gas in the pipe.

DST #2: 4343-4408 Mississippi
30-60-60-90

IFP 108/65:30 ISIP 304:60 FFP 123/73:60 FSIP 459:90
IHP 2184 FHP 2177 BHT 124°

Recovered 260' of gas in pipe and 60' of slightly oil cut mud
14% oil, 86% mud.

DST #3: 4470-4510 Viola
30-60-60-90

IFP 111/64:30 ISIP 1366:60 FFP 101/53:60 FSIP 1226:90
IHP 2214 FHP 2198 BHT 126°

Recovered 40' of drilling mud.

GTS in 6 minutes

1st Flow

6 min.	97.3 MCF
15 "	81.6 "
25 "	68.3 "

2nd Flow

5 min.	91.1 MCF
15 "	66.6 "
25 "	58.5 "
35 "	53.3 "
45 "	51.4 "
55 "	47.2 "

DST #4: 4570-4610 Simpson
30-30-30-30

IFP 97/50:30 ISIP 57:30 FFP 50/50:30 FSIP 50:30
IHP 2248 FHP 2221 BHT 123°

Recovered 15' of mud.

DEC 11 1988
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

RECEIVED
STATE ARCHIVES DIVISION TRANSMISSION

NOV 27 1989

CONSERVATION DIVISION
Wichita, Kansas