

OIC M.R.B.

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6262 EXPIRATION DATE _____

OPERATOR Reach Petroleum Corporation API NO. 15 007-21,556-00-00

ADDRESS 3751 E. Douglas COUNTY Barber
Wichita, Kansas 67218 FIELD Wildcat

** CONTACT PERSON Susan Monette PROD. FORMATION D & A
PHONE 316-683-3626

PURCHASER N/A LEASE Lambert

ADDRESS _____ WELL NO. 1

DRILLING Reach Drilling Corporation 660 Ft. from south Line and

CONTRACTOR CONTRACTOR 1360 Ft. from west Line of

ADDRESS 3751 E. Douglas the SW (Qtr.) SEC 4 TWP30S RGE 13(W).

Wichita, KS 67218

PLUGGING Sun Oil Well Cementing (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS Box 169 KCC
Great Bend, KS 67530 KGS

TOTAL DEPTH 4641' PBD N/A SWD/REP
SPUD DATE 1-14-83 DATE COMPLETED 1-24-83 PLG.

ELEV: GR 1879' DF 1884' KB 1887'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 363' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

	4		

KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Floyd C. Wilson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of February, 19 83.

SUSAN K. MONETTE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 4-1-85

MY COMMISSION EXPIRES: _____

Susan K. Monette
RECEIVED PUBLIC
STATE CORPORATION COMMISSION

FEB 17 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Reach Petroleum Corporation LEASE Lambert

SEC. 4 TWP. 30S RGE. 13

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
<u>LOG TOPS</u>					
Cottonwood		2549'			
Red Eagle		2758'			
Indian Cave		2893'			
Woodsiding		2936'			
Stotler		3077'			
Heebner		3754'			
Toronto		3771'			
Douglas		3793'			
Brown Lime		3942'			
Lansing		3965'			
180' Zone		4145'			
Marmaton		4366'			
Mississippian		4439'			
Kinderhook		4475'			
Viola		4530'			
Simpson Shale		4618'			
Simpson Sand		4633'			
DST #1 4348-4460' (Marmaton and Mississippian), 30-60-30-60. Recovered 600' GIP, 30' GCM w/specks of oil, 120' O&GCM (20% oil). IHP 2040 psi., IFP 63-63 psi., ISIP 1021 psi., FFP 84-84 psi., FSIP 679 psi., FHP 2019 psi.					
DST #2 4612-40', (Simpson Sand), 30-60-60-60. Recovered 60' DM. IHP 2156 psi., IFP 42-42 psi., ISIP 1105 psi., FFP 63-63 psi., FSIP 1042-psi., FHP 2135 psi.					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		371' KB	Common	225	3% CaCl, 2% gel

LINER RECORD N/A

PERFORATION RECORD N/A

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD N/A

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD N/A

Amount and kind of material used	Depth interval treated

Date of first production D & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas bbls.
Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease, or sold)		Perforations