

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
Wichita, KS 67202
City/State/Zip

Purchaser Koch Oil Company
P.O. Box 2256, Wichita, KS 67201

Operator Contact Person Byron E. Hummon, Jr.
Phone (316) 263-8521

Contractor: License # 5050
Name Red Tiger Drilling Company

Wellsite Geologist Bob Lewellyn
Phone (316) 744-2567

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10/21/86 10/31/86 10/31/86
Spud Date Date Reached TD Completion Date
4665' 4388'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 270 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-007-22,144-00-00

County Barber

SW SW SE Sec. 4 Twp 30S Rge. 13 East West

330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

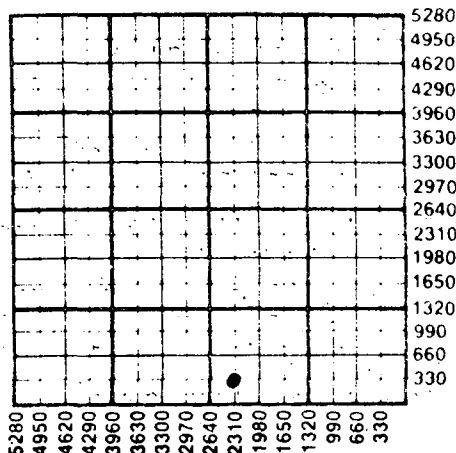
Lease Name Lambert Well # 1

Field Name Wildcat Sem, South

Producing Formation Marmaton

Elevation: Ground 1871 KB 1876

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # C-21045 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T86-346

Groundwater 440 Ft North from Southeast Corner
(Well) 2310 Ft West from Southeast Corner of
Sec. 4 Twp 30S Rge 13 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

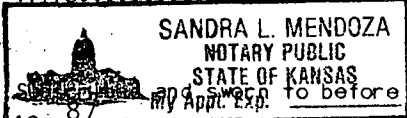
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White

Title Kenneth S. White, Vice President Date 1/8/87



Notary Public Sandra L. Mendoza

Date Commission Expires February 13, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 4, Twp. 30, Rge. 13

SIDE TWO

Operator Name Hummon Corporation Lease Name Lambert Well # 1

Sec. 4 Twp. 30S Rge. 13 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1: 4310 - 4380 (Marmaton)
 30/45/120/90
 Strg blow, GTS in 3 mins.
 1st OP - GA 47,800 CFG, dec. t/14,700 CFG
 2nd OP - GA 47,800 CFG, dec. t/14,100 CFG
 Rec. 850' clean oil, 300' froggy oil.
 FP 114/156 - 239/364 SIP 1298/1454

DST #2: 4392 - 4425 (Mississippi)
 30/45/120/90
 Gd. blow incr. to strg blow
 Rec. 180' GIP, 15' SOCM
 FP 52/52 - 52/31 SIP 104/176

DST #3: 4485 - 4555 (Viola)
 30/45/120/90
 Strg blow thruout
 Rec. 20' drlg mud
 FP 52/52 - 31/31 SIP 62/52

Name	Formation Description	
	Top	Bottom
Heebner	3719	(-1843)
Toronto	3735	(-1859)
Douglas	3758	(-1882)
Douglas SD	3779	(-1903)
Brown LM	3906	(-2030)
Lansing	3923	(-2047)
B.K.C.	4302	(-2426)
Marmaton	4325	(-2449)
Mississippi	4387	(-2511)
Kinderhook	4424	(-2548)
Misener	4477	(-2601)
Viola	4487	(-2611)
Simpson SH	4594	(-2718)
Simpson SD	4606	(-2730)
LTD	4664	

DST #4: 4583 - 4616 (Simpson)
 30/45/30/45 Rec. 10' mud
 Very wk blow - died in 30 mins.
 FP 25/31 - 31/31 SIP 41/31

CASING RECORD New & Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	23#	270	60/40 POZ	225	2% Gel, 3% CC
Production	7-7/8"	5 1/2"	15 1/2#	4420	60/40 POZ	100	10% salt, 2% Gel, 3/4 of 1% 5# gil./sx

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 shots/ft.	4328 - 4332'	500 gals 15% MA	4328-32
		1500 gals Mod-202; 1000 gals gel pad w/fluid-loss additive &	4328-32
		1500 gals 15% NE acid; 1000 gals overflush	

TUBING RECORD Size 2-3/8" Set At 4361 Packer at None Liner Run Yes No

Date of First Production January 7, 1987 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
20 Bbls		MCF	=0= Bbls	CFPB	31°

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Solid Other (Specify) 4328-4332 Used on Lease Dually Completed Commingled