

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Carl Todd API NO. 15-007-21,334-00-00
 ADDRESS 1117 West River Boulevard COUNTY Barber
Wichita, Kansas 67203 FIELD Sawyer SW

**CONTACT PERSON Carl Todd LEASE Levens
 PHONE 316-267-9144 PROD. FORMATION _____

PURCHASER None WELL NO. 4-1
 ADDRESS _____ WELL LOCATION 40' NE of NW/4 NW/4 SE/4

DRILLING CONTRACTOR Red Tiger Drilling Company the SE 1/4 SEC. 1 TWP. 30S RGE. 13W

ADDRESS 1720 KSB Building
Wichita, Kansas 67202

PLUGGING CONTRACTOR Red Tiger Drilling Company

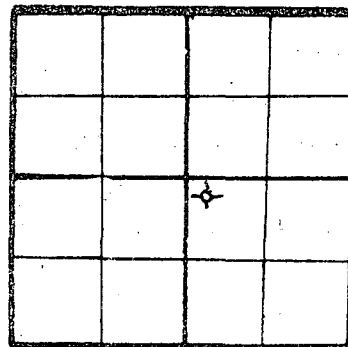
ADDRESS 1720 KSB Building, Wichita, Ks. 67202

TOTAL DEPTH 2,875' PBDT _____

SPUD DATE 1/11/82 DATE COMPLETED 1/15/82

ELEV: GR _____ DF _____ KB 1,870'

DRILLED WITH ~~MOBILE~~ (ROTARY) ~~MOBILE~~ TOOLS (New) / ~~MOBILE~~ casing.
 Report of all strings set — surface, intermediate, production, etc.



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC _____
 KGS _____
 MISC.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	209.11'	Common	220 sx	2% Gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
STATE CORPORATION COMMISSION	
FEB - 2 1982	
CONSERVATION DIVISION Wichita, Kansas	

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Oil	Gas
RATE OF PRODUCTION PER 24 HOURS	Water	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 100'
 Estimated height of cement behind pipe 201'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

E. Log

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Surface Soil	0	123	Anhy.	768
Red Bed	123	685	Herington	2052
Shale w/Lime Streaks	685	805	Winfield	2107
Shale, Shells & Salt	805	1295	Towanda	2174
Lime w/Shale	1295	1360	Ft. Riley	2224
Shale w/Lime Streaks	1360	1830	Florence Flint	2274
Lime	1830	1950	B.F.F.	2307
Lime & Shale	1950	2360	Cottonwood	2548
Lime	2360	2830	Red Eagle	2669
Sand	2830	2847	Onaga Shale	2801
Lime	2847	2875	Indian Cave	2822
RTD		2875	Wabunsee	2856

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS,

Carl Todd OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

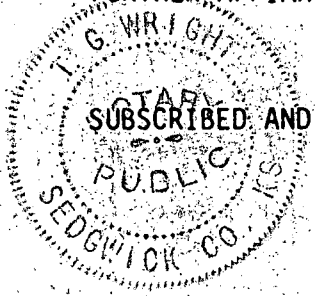
THAT HE IS ~~XX~~ FOR ~~XX~~

OPERATOR OF THE Levens LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 4-1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF January 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Carl Todd*

Carl Todd
 21st DAY OF January 19 82



T.G. Wright
 NOTARY PUBLIC
 T.G. WRIGHT

MY COMMISSION EXPIRES: 11-12-82