

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.

(C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-007-21,726-00-00

ADDRESS P.O. Box 947 COUNTY Barber
Pratt, KS 67124 FIELD Pike NW Ext

** CONTACT PERSON R. Harper PROD. FORMATION N/A
PHONE (316) 672-7581 _____ Indicate if new pay.

PURCHASER N/A LEASE Pike

ADDRESS _____ WELL NO. 1-22

DRILLING CONTRACTOR Wheatstate Oilfield Services 330 Ft. from North Line and

ADDRESS P.O. Box 329 990 Ft. from East Line of
Pratt, KS 67124 the NE (Qtr.) SEC 22 TWP 31S RGE 12 (W).

PLUGGING CONTRACTOR Same as Drilling Contractor WELL PLAT (Office Use Only)

ADDRESS _____

TOTAL DEPTH 4450' PBD N/A

SPUD DATE 1-6-84 DATE COMPLETED 1-17-84

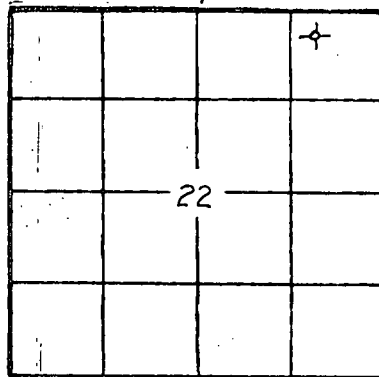
ELEV: GR 1635 DF 1646 KB 1648

DRILLED WITH (~~XXXXXX~~) (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 353 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.



KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. H. Bittner
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of January, 1984.



Juanita Dick
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985

RECEIVED

** The STATE CORPORATION COMMISSION can be reached by phone regarding any questions concerning this information.

FEB 01 1984

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Pike SEC 22 TWP 31S RGE 12 (XX) (W)

WELL NO 1-22

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS	
DST #1 3736-3762 Misrun			Chase	1872 (-224)
			Onaga Sh	2662 (-1014)
			Wabaunsee	2713 (-1065)
			Stotler	2854 (-1206)
DST #2 3736-3762 (Douglas) Rec. 400' salt water.			Heebner	3585 (-1937)
30-45-45-60. IFP 46-138; FFP 162-236; ISIP 1222; FSIP 1230.			Toronto	3596 (-1948)
			Upper Dg. Sd	3650 (-2002)
DST #3 4330-4339 (Miss.) 30-45-60-75. Gas to surface			Lower Dg. Sd	3746 (-2098)
5 min. 1st opening. Gauged 184 mcfg to 89.8 mcfg.			Br. Lime	3789 (-2141)
Gas to surface 2nd opening. Gauged 181 mcfg to 40 mcfg. Rec. 90' gas cut mud. IFP 134-40; FFP 53-26; ISIP 1279; FSIP 1048.			Lansing	3804 (-2156)
			B/KC	4241 (-2593)
DST #4 4340-4339 (Miss.) 30-45-45-60. Rec. 70' slightly gas cut mud, 90' gas and oil cut mud. IFP 56-42; FFP 84-70; ISIP 491; FSIP 884.			Miss.	4322 (-2674)
			L.T.D.	4444 (-2796)

RELEASED
 FEB 06 1965
 FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Re-use) XXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	353	Lite Common	165 75	3% CC 2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-L.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	