

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8087
Name Kornic
Address Capt. Fed Bld. Suite 401
95TH Nall Overland Park
City/State/Zip Kansas 66207

Purchaser Amco

Operator Contact Person Paul Jackson
Phone 913 795 2586

Contractor: License # 6157
Name J & J Oil Company

Wellsite Geologist None
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 6/4/88 Date Reached TD 6/4/88 Completion Date 6/14/88

Total Depth 183' PBDT Open Hole

Amount of Surface Pipe Set and Cemented at 27' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 0 feet depth to 27' w/ 27' SX cmt
Cement Company Name Brown Back
Invoice # 67740
G-27-88

API NO. 15-121-26,875 0000
County Miami
N 1/2 S 1/2 N 1/2 4 19 24 X East
Sec. Twp. Rge. West

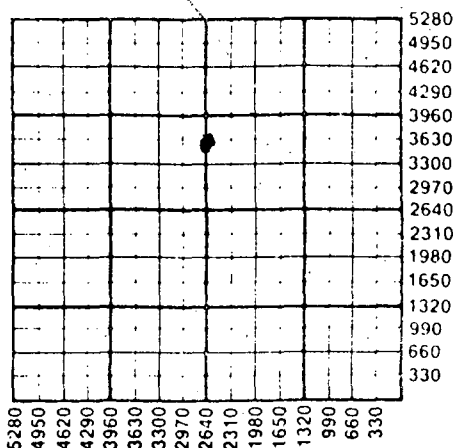
3630 Ft North from Southeast Corner of Section
2640 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Kornic Well # PP- 6
Field Name Sherdian BLACK

Producing Formation Peru

Elevation: Ground N/A KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # CP-78119
C-20,261 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 3960 Ft North from Southeast Corner (Stream, pond etc) 3960 Ft West from Southeast Corner Sec 4 Twp 19 Rge 24 X East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

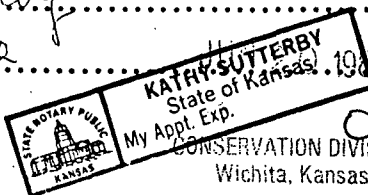
Signature Paul Jackson

Title Contractor Date 6-14-88

Subscribed and sworn to before me this 14 day of June 1988

Notary Public Kathy Sutterby

Date Commission Expires 4-25-92



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
3
6-20-88
Form ACO-1 (5-86)

Sec 4 Twp 19 Rge 24 E

06-20-88

SIDE TWO

Operator Name Kornic Lease Name Kornic Well # PP-6

Sec. 4 Twp. 19 Rge. 24 East West County Miami

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8 3/4	6 1/2	61.0	27'	one	7	none
Production	6 1/4	4"	41.8	170'	one	27	None
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
				Fracture 5 Sacks of			
				Sand 40 Barrels of			
				Water		12'	
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		4"	170'	169'			
Date of First Production		Producing Method					
6-14-88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	2bbl Bbls	.1% MCF	25% Bbls		30 CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

full time

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J&J OIL COMPANY
MOUND CITY KANSAS
913-795-2426 OR 2586

N¹/₂ - S¹/₂ N¹/₂

LEASE: KORINC OPERATOR: KORINC API NO: 15-121-26,875

CONTRACTOR: J&J OIL COMPANY DATE STARTED: 6/4/88 DATE COMP: 6/7/88

TOTAL DEPT: 183 WELL NO: PP-6 HOLE SIZE: 6¹/₄

SURFACE PIPE: 27' of 6¹/₄" SURFACE BIT: 8³/₄" SACKS OF CEMENT: 7

DEPTH OF SEAT NIPPLE: — RAG PACKER AT: 169'

LENGHT AND SIZE OF CASING: 170 of 4" SACKS OF CEMENT: 27

LEGAL DISCRPTION:

N¹/₂ - S¹/₂ N¹/₂ SEC: 4 TWP: 19 RANGE: 24 East

COUNTY: MIAMI

THICKNESS/DEPT	TYPE OF FORM.	THICKNESS/DEPT	TYPE OF FORM.
0 2	TOPSOIL		
18 20	CLAY		
5 25	GRAVEL		
3 28	SHALE SANDY		
24 102	SHALE		
3 105	COAL		
5 110	SHALE (LIGHT)		
24 134	SHALE		
2 136	BLACK SHALE		
5 141	SHALE		
4 145	LIGHT SHALE		
10 155	SHALE w Lime STREAKS		
4 159	RED BED		
4 163	SHALE w LIME STREAKS		
6 (169)	SANDY SHALE		
3 172	SANDY SHALE (some oil)		
1 173	LIME		
9 182	LIME w OIL SAND STREAKS		
1 183	LIME (TD)		

RECEIVED
STATE CORPORATION COMMISSION

JUN 20 1988

CONSERVATION DIVISION
Wichita, Kansas