

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8091 EXPIRATION DATE 6/30/83

OPERATOR Easton Energy & Exploration API NO. 15-103-20-207

ADDRESS Box 145, Easton, Kansas 66020 COUNTY Leavenworth

FIELD Easton

\*\* CONTACT PERSON Larry Culbertson PROD. FORMATION McLouth

PHONE (913) 773-5554

PURCHASER Western Crude (Getty) Oil Inc. LEASE Grey

ADDRESS 105 S. Broadway WICHITA, KANSAS 67202 WELL NO. 1

DRILLING Meadowlark Drilling WELL LOCATION

CONTRACTOR P.O. Box 741 433 Ft. from SN Line and

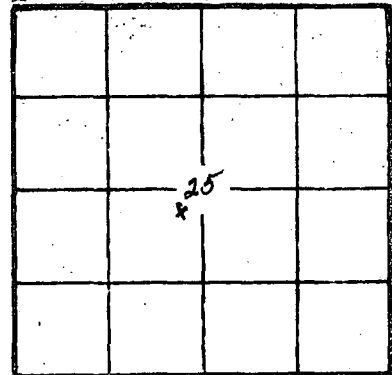
ADDRESS Olathe, Kansas 66061 195 Ft. from WF Line of

the SW (Qtr.) SEC 25 TWP 8S RGE 20 (E)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 1395 PBTD

SPUD DATE 2-18-83 DATE COMPLETED 2-24-83

ELEV: GR 944.69 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 46.2' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

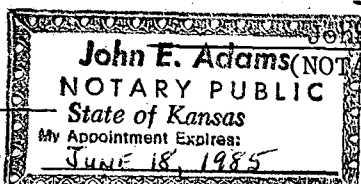
Lawrence E. Culbertson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Lawrence E. Culbertson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of March, 19 83.

MY COMMISSION EXPIRES: June 18, 1985



\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 25 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Easton Energy & Exploration LEASE Grey

ACO-1 WELL HISTORY (E)  
SEC. 25 TWP. 8S RGE. 20 (88)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
SS White to gray green, fine to medium grained, angular	1301	1311	Upper McLouth	1301
SS Light to dark brown, stained with heavy brown oil, fine grained subrounded, well sorted	1319	1330	Lower McLouth	
LS White to cream, mottled cherty tr oil in pinpoint vugs	1346	TD	Mississippi Lime	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7"	6 1/4"	15	42'	Portland	25	
Production	7"	4 1/2"	9 1/2	1386'	50/50 Posmix & light cmt.	100 100	1/4 FLOCELE

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size, & type	Depth interval
			3	3/8 Strip	1324-29

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	1321	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
180 bbl. gel water sand frac 5000# sand	

Date of first production <u>3-7-83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity
Estimated Production -I.P. Oil <u>7</u> bbls.	Gas <u>7</u> bbls.	Water <u>%</u> MCF
Disposition of gas (vented, used on lease or sold)		Perforations

W. S. RAY

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