

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-20668-00-01 0002 **ORIGINAL**

County Barber
130' SW - SW - NW Sec. 4 Twp. 31S Rge. 12 X ^E/_W

Operator: License # 31434

Name: L & J Oil Properties, Inc.

Address 150 N. Main, Ste. 1026

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Douglas H. McGinness II

Phone (316) 269-9052

Contractor: Name: Pratt Well Service, Inc.

License: N/A

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry X Workover

X Oil SWD SLOW Temp. Abd.
 Gas ENHR X SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Precision Petroleum Corp.

Well Name: #1-4 Olson

Comp. Date 9/12/94 Old Total Depth 3890'

 Deepening X Re-perf. Conv. to Inj/SWD
 Plug Back PBSD

 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

7/24/95 7/24/95 8/1/95
Spud Date Date Reached TD Completion Date

2180' Feet from S (circle one) Line of Section

330' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Olson Well # 1-4 OWWO

Field Name N/A

Producing Formation Lower Douglas Sandstone

Elevation: Ground 1801' KB 1810'

Total Depth 3890' PBSD 3840'

Amount of Surface Pipe Set and Cemented at 270' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan SJRW 4-2-96
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume none bbls

Dewatering method used none **RECEIVED**

Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSION

Operator Name N/A **DEC 21 1995**

Lease Name License No.
 Quarter Sec. Twp. ^E/_W **CONSERVATION DIVISION**

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 12/19/95

Subscribed and sworn to before me this 19th day of December, 19 95.

Notary Public DeAnn Renee Konkel

Date Commission Expires April 8, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
X KCC Distribution SWS/Rep NGPA
 KGS Plug Other
(Specify)



Operator Name 190 J. Oil Properties, Inc.

Lease Name Olson

Well # 1-4 OWWO

Sec. 4 Twp. 31S Rge. 12

East
 West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

No new logs.

Log Formation (Top), Depth and Datum Sample
Name Top Datum

N/A.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	N/A	270'	N/A	225	N/A
Production	7 7/8"	4 1/2"	10.5#	3888'	100 Sx. STD. 25 Sx. 40/60 poz.	125	Halad. 5% cc, 2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	None			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	3816' - 3820'	500 gal. 7 1/2% FE w/Ao4 and lo-surf additives plus 48 balls & 3816'-3820'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3835'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. SIGW	Producing Method: <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. None	Gas Mcf 300	Water Bbls. 10	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____