

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rupe Oil Company, Inc.

API NO. 15-007-21,191-00-00

ADDRESS P. O. Box 2273
Wichita, Kansas 67201

COUNTY Barber

FIELD Lulu

**CONTACT PERSON William G. Clement
PHONE 262-3748

PROD. FORMATION None

LEASE DOUTHETT

PURCHASER -----

WELL NO. 1

ADDRESS -----

WELL LOCATION C SW SW

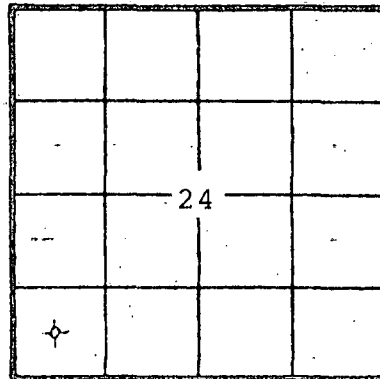
660 Ft. from West Line and

660 Ft. from South Line of

the SW/4 SEC. 24 TWP. 30S RGE. 11W

DRILLING Landmark Energy Corporation
CONTRACTOR
ADDRESS Box 18595
Wichita, Kansas 67218

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING Halliburton
CONTRACTOR
ADDRESS P. O. Box 963
Pratt, Kansas 67124

TOTAL DEPTH 4885 RTD PBD None

SPUD DATE 11-24-81 DATE COMPLETED 12-9-81

ELEV: GR 1785 DF 1788 KB 1790

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 280 feet DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Martha

Tetrick Kopper OF LAWFUL AGE, BEING FIRST DULY SWORN UPON her OATH,

DEPOSES THAT SHE IS Geologist (FOR)(OF) Rupe Oil Company, Inc.

OPERATOR OF THE Douthett LEASE, AND IS DULY AUTHORIZED TO MAKE

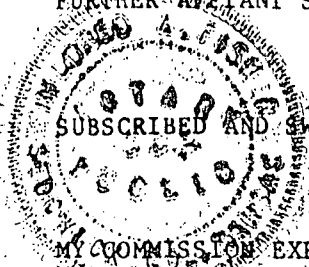
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN IS TRUE AND CORRECT.

RECEIVED
CONS. DIV. WICHITA, KS

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF December, 19 81

(S) Martha Tetrick Kopper
Martha Tetrick Kopper

Mildred A. Fisher

NOTARY PUBLIC
Mildred A. Fisher

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Handed original copy
H. Allen Dry, Com.
12/16/81

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 30-45-15-0 IF 20-20#; FF 20-20#, ISIP 803#, FSIP 0#. Recovered 10' mud.	2570	2602	Red Eagle Indian Cave Wabaunsee	2587 2710 2757
DST #2 - 30-45-30-45 IF 41-103#; FF 103-144#, ISIP 1028#; FSIP 1008#; Recovered 180' thin mud.	2697	2734	Tarkio Heebner Douglas Sd.	2897 3665 3787
DST #3 - 30-45-60-60 IF 62-83#; FF 62-83#; ISIP 124#; FSIP 145#; recovered 67' slightly oil cut mud.	4404	4460	Lansing Base K.C. Mississippi	3864 4262 4431
DST #4 - 30-45-30-30 IF 145-165#; FF 165-186#; ISIP 372#, FSIP 289#. Recovered 70' mud.	4482	4705	Kinderhook Viola Simpson.	4497 4683 4793
DST #5 - 30-45-30-15 IF 41-62#; FF 62-83#; ISIP 865#; FSIP 1542#. Recovered 90' very slightly oil specked and gas cut mud.	4737	4794		
Electric Logs: Gamma ray, Neutron Guard, Caliper				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23	280'	Common	200	3% CaCl 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations