

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6327  
Name Kan-Ex, Inc.  
Address 110 South Main-Suite 800  
City/State/Zip Wichita, Kansas 67202

Purchaser

Operator Contact Person Bruce F. Welner  
Phone 316-267-2585

Contractor: License # 5149  
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist Mike Schwartz  
Phone (316) 672-3722

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

12-18-84 12-27-84 12-28-84  
Spud Date Date Reached TD Completion Date  
4810  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 310 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-007-21,972-00-00

County Barber

NE NW Sec 24 Twp 30 Rge 11  East  West

4620 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

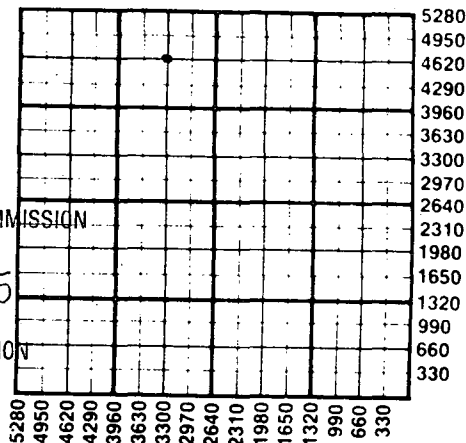
Lease Name Douthett Well # 1-24

Field Name WC

Producing Formation N/A

Elevation: Ground 1796 KB 1808

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION

JAN 14 1985

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # J-84-992

Groundwater 4620 Ft North from Southeast Corner (Well) 3300 Ft West from Southeast Corner of Sec 24 Twp 30 Rge 11  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

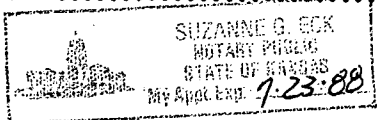
Signature Kerry D. Parham

Title Kerry D. Parham, Geologist Date 1-10-85

Subscribed and sworn to before me this 10th day of January 1985

Notary Public Suzanne G. Eck

Date Commission Expires July 23, 1988



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 24 Twp 30 Rge 11 W

Operator Name ..... Kan-Ex, Inc ..... Lease Name.....Douthett.....Well #.J-24..

Sec. 24 ..... Twp. 30 ..... Rge. 11 .....  East  West County... Barber .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 (Snyderville Sd) 3690-3724' / Misrun  
 DST #2 (Upper Douglas Sand) 3744-3805'  
 30-60-45-90; strong blow throughout test, no GTS  
 Recovered 120' Mud, 180' MCW, 1030' SW  
 Chlorides 98,000, FP 187-312#/437-551#,  
 SIP 1277-1277#, HP 1873-1821#  
 DST #3 (Mississippi) 4437-4460' / Misrun  
 DST #4 (Mississippi & Lower Marmaton) 4423-4460'  
 30-60-45-90'; 2" blow throughout both flows  
 Recovered 60' SOCM(3% oil) & 60' VSOCM(less than  
 1% oil), FP 83-93#/104-104#, SIP 468-239#,  
 HP 2240-2128#

Name	Top	Bottom
Onaga Shale	2717	(-909)
Indaian Cave	2730	(-922)
Tecumseh Sh	3282	(-1474)
Heebner	3673	(-1865)
Snyderville Sd	3691	(-1883)
Upper Douglas Sd	3781	(-1973)
Brown Lm	3857	(-2049)
Lansing	3874	(-2066)
Lansing "B"	3918	(-2110)
Lansing "H"	4105	(-2297)
Dennis Ls	4204	(-2396)
BKC	4324	(-2516)
Cherokee	4335	(-2635)
Mississippi	4339	(-2631)
Kinderhook Sh	4560	(-2708)
Viola Lm	4695	(-2887)
Simpson Sd	4777	(-2969)
RTD	4810	(-3002)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	310	Common	185	2% gel, 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....