

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS & THE SILVER BULLET OIL CO'S

API NO. 15-007-21,241-00-00

ADDRESS PO Box 4448

COUNTY Barber

Wichita, Kansas 67204

FIELD Harding

**CONTACT PERSON John McPherson

PROD. FORMATION Indian Cave

PHONE 264-1800

LEASE SHOTGUN RIDER

PURCHASER CENTRAL STATES GAS CO.

WELL NO. 1

ADDRESS Box 407

WELL LOCATION NE SW NW

Pratt, Ks. 67124

990 Ft. from S Line and

DRILLING SUPREME DRILLING, INC.

990 Ft. from W Line of

CONTRACTOR

ADDRESS 9235 E. Harry - Suite 10

the NW SEC. 2 TWP. 30S RGE. 11W

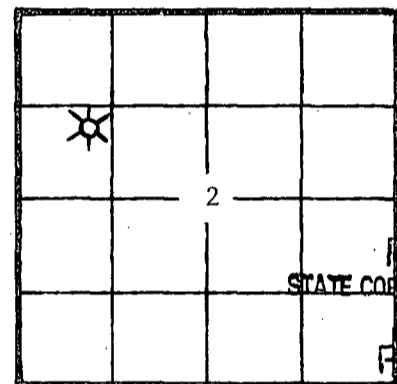
Bldg. 200, Wichita 67204

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC [checked] KGS [checked] (Office Use)

RECEIVED STATE CORPORATION COMMISSION

FEB - 4 1982

CONSERVATION DIVISION

TOTAL DEPTH 2948 PBTD

SPUD DATE 9-8-81 DATE COMPLETED 10-7-81

ELEV: GR 1813 DF 1326 KB 1828

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface, pipe set and cemented 250'

DV Tool Used? Wichita, Kansas

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Employee (FOR) (OF) Wild Boys and The Silver Bullet

OPERATOR OF THE Shotgun Rider LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF October, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF February, 1982.

(S) R.A. Christensen

Donna Hale Ard

NOTARY PUBLIC

MY COMMISSION EXPIRES: October 29, 1982

DONNA HALE ARD STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed in separate test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 2705'-2745'	2709		Onaga Sh.	-881
30-60-5-120	2723		Indian Cave	-895
Strong blow, GTS/2"	2773		Wabaunsee	-945
Gauged 1.233 MMCFGPD. Started flowing mud and water after 10" - could not gauge.				
Recovered: 30' watery mud				
CIP 577-587 psi				
FP 254-290 psi, 193-260 psi				
HP 1352-1352 psi				
BHT 109°F				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	250	Common	225	3% CaCl2; 2% Gel
Production	7 7/8"	5 1/2"	14#	2944	Common	150	2% Gel; 10% NaCl .75% CFR-2 4#/sx Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 SPF	1 9/16"	2724'27

Size	Setting depth	Packer set at
2 3/8"	2681	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Natural None	

Date of first production October 7th 1981	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas 426 MCF
	Water % TRACS bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Shut in - To be sold		Perforations 2724-2727