

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Kruckenber & Scott API NO. 15-007-21,464-00-00

ADDRESS Isabel, Kansas 67065 COUNTY Barber

FIELD _____

** CONTACT PERSON _____ PROD. FORMATION _____

PHONE _____

PURCHASER _____ LEASE Crawford

ADDRESS _____ WELL NO. 3

DRILLING Red Tiger Drilling Company _____ Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS 1720 KSB Building _____

Wichita, Kansas 67202 the NW (Qtr.) SEC 4 TWP 30S RGE 11W.

PLUGGING Red Tiger Drilling Company _____

CONTRACTOR _____

ADDRESS 1720 KSB Building _____

Wichita, Kansas 67202 _____

TOTAL DEPTH 2,775' PBTD _____

SPUD DATE 6/11/82 DATE COMPLETED 6/14/82

ELEV: GR _____ DF _____ KB 1,830'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS...

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 217.55' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

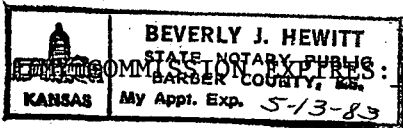
Bessie Kruckenberg

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bessie Kruckenberg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10 day of September, 1982.



5-13-83

Beverly J. Hewitt
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

SEP 14 1982

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	178		
Red Bed	178	188		
Sand	188	203		
Red Bed	203	230		
Red Bed & Shale	230	1435		
Shale	1435	1727		
Lime	1727	2050		
Lime & Shale	2050	2280		
Lime	2280	2660		
Lime & Sand	2660	2775		
RTD	2775			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	225.95'	60-40 Poxmix	185	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	

