

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 007-20827-00-01

Operator: License # 5447

Name: OXY USA, Inc.

Address: P.O. BOX 26100

City/State/Zip: OKLA. CITY, OK 73126-0100

Purchaser: CITGO

Operator Contact Person: Raymond Hui
Phone: (405) 749-2471

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 6-1-1980

Name of Original Operator OXY USA, Inc.

Original Well Name Jewell A #1

Date of Recompletion:
2-13-91 3-8-91

Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back PBD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No.
 Dual Completion Docket No.
 Other (Disposal or Injection?) Docket No.

County Barber

CW/2 W/2 SW/4 Sec. 6 Twp. 30S Rge. 11 East West

1320 Ft. North from Southeast Corner of Section

4950 Ft. West from Southeast Corner of Section

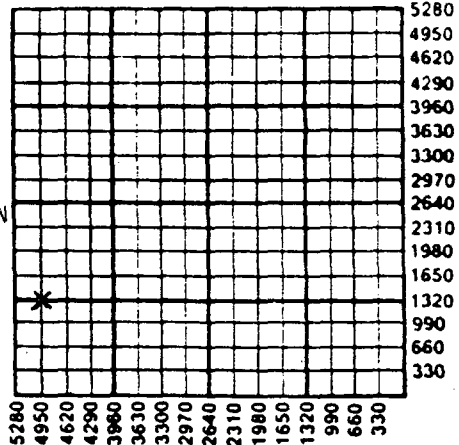
(NOTE: Locate well in section plat below.)

Lease Name Jewell A Well # 1

Field Name Harding - West

Producing Formation Indian Cave Sand

Elevation: Ground 1842' KB 1847'



RECEIVED
STATE CORPORATION COMMISSION
APR 09 1991
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson Title Operations Drilling Manager Date 4-5-91

Subscribed and sworn to before me this 5th day of April 19 91

Notary Public Lay Ann Kilmer Date Commission Expires 4-16-94

SIDE TWO

Operator Name OXY USA, Inc. Lease Name Jewell A Well # 1
 Sec. 6 Twp. 30S Rge. 11 East
 West County Barber

RECOMPLETION FORMATION DESCRIPTION

No new logs have been run.

Log Sample

Name	Top	Bottom
Indian Cave	2756	2777
TD		2840
PBTD		2806

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate	2756	2777	No addition	work.	TOC at 2170'.
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4	2748-50'		Not Treated
2	2750-54'		
4	2754-78'		

PBTD 2806' Plug Type Cement Plug

TUBING RECORD

Size 2 7/8" Set At 2778' Packer At - Was Liner Run X
 Date of Resumed Production, Disposal or Injection 3-8-91
 Estimated Production Per 24 Hours Oil - Bbls. Water 3 Bbls. Gas-Oil-Ratio
 Gas 175 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)