

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5151 EXPIRATION DATE June 1983

OPERATOR Gear Petroleum Company API NO. 15-007-21,389-00-00

ADDRESS 300 Sutton Place COUNTY Barber

Wichita, Kansas 67202 FIELD Harding

** CONTACT PERSON Jim Thatcher, Drilling & Prod Mgr PROD. FORMATION ---

PHONE 316 265 3351

PURCHASER N/A LEASE Watkins 'B'

ADDRESS WELL NO. #1-10

DRILLING Grave Drilling Company 660 Ft. from North Line and

CONTRACTOR ADDRESS 910 Union Center 660 Ft. from West Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 10 TWP 30S RGE 11 (W).

PLUGGING Allied Cementing WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 31

Russell, Kansas 67665

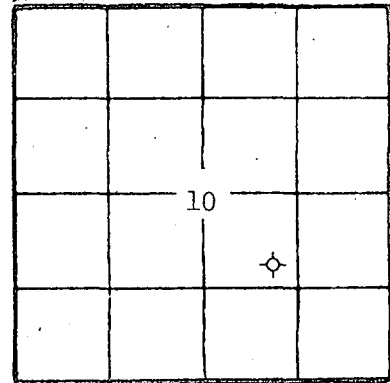
TOTAL DEPTH 3000' PBDT

SPUD DATE 1/23/82 DATE COMPLETED 1/28/82

ELEV: GR 1807' DF KB 1818'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



KCC [checked] KGS [checked] SWD/REP PLG.

Amount of surface pipe set and cemented 298 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

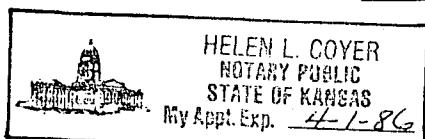
Jim Thatcher, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jim Thatcher (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of November

19 82



Signature of Helen L. Cover (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986

RECEIVED STATE CORPORATION COMMISSION NOV 22 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.				LOG TOPS:	
DST #1: 2731-2783 30-30-30-30, rec. 150' WM, IFP 64-75, FFP 107-118, SIP 707-685				Herrington	1941-123
				Winfield	2001-183
				Towanda	2071-253
				Ft. Riley	2121-303
				B/Florence	2213-395
				Wreford	2230-412
				Council Grove	2317-499
				Cottonwood	2475-657
				Red Eagle	2608-790
				Indian Cave	2732-914
				Wabaunsee	2782-964
				Stotler	2922-1104
				LTD	2999-1181
				RTD	3000-1182

RELEASED
 JAN 19 1983
 FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Copy)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	20#	298'	Common	250	2% Gel, 3% CaCl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.S. ^{Oil} _{bbis.}	Gas _{MCF}	Water % _{bbis.}
Disposition of gas (vented, used on lease or sold)		Perforations