

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7963
Name Fancher Oil Company
Address 1801 California Street
Suite 4450
City/State/Zip Denver, Colorado 80202

Purchaser.....

Operator Contact Person Stephen W. Barnes
Phone 303-296-6600

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Michael J. Walsh
Phone (303) 296-6600

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

11/19/85 11/24/85 11/25/85
Spud Date Date Reached TD Completion Date
3,896' Surface
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 201.10 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-22,097-00-00

County Barber

C SE/4 Sec 11 Twp 30S Rge 11W East West

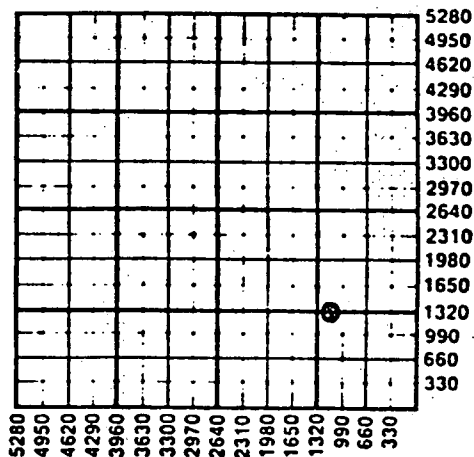
1320 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name King Well # 11-9

Field Name Wildcat

Producing Formation.....

Elevation: Ground 1806' KB 1811'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 85-1002

Groundwater 1320 Ft North from Southeast Corner
(Well) 1200 Ft West from Southeast Corner of
Sec 11 Twp 30S Rge 11 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stephen W. Barnes
Title Petroleum Engineer Date 12/10/85

Subscribed and sworn to before me this 10th day of December 1985
Notary Public Jennifer A. Nickel
Date Commission Expires My Commission expires June 25, 1989

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NCPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date November 5 1985

API Number 15- 007-22,097-00-00

OPERATOR: License # 7963

C SE/4 Sec 11 Twp 30 S, Rg 11 West

Name Ancher Oil Company

1320 Ft. from South Line of Section

Address 801 California Street, Suite 4450

1320 Ft. from East Line of Section

City/State/Zip Denver, Colorado 80202

(Note: Locate well on Section Plat on reverse side)

Contact Person Stephen W. Barnes

Phone (303) 296-6600

Nearest lease or unit boundary line 1320 feet

CONTRACTOR: License # 5302

County Barber

Name Red Tiger Drilling Company

Lease Name King Well # 11-9

City/State Wichita, Kansas

Ground surface elevation 1800 feet MSI

Well Drilled For: Well Class: Type Equipment:

Domestic well within 330 feet: yes no

Oil SWD Infield X Mud Rotary

Municipal well within one mile: yes no

X Gas Inj Pool Ext Air Rotary

Surface pipe by Alternate: 1 X 2

OWWO Expl Wildcat Cable

Depth to bottom of fresh water 150 feet

If OWWO: old well info as follows:

Depth to bottom of usable water 200 feet

Operator

Surface pipe planned to be set 200 feet

Well Name

Projected Total Depth 3900 feet

Comp Date Old Total Depth

Formation Douglas Sandstone

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 10/22/85 Signature of Operator or Agent Stephen W. Barnes Title Petroleum Engineer

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2

This Authorization Expires 4-28-86 Approved By 10-28-85

Set 200' of 8 5/8 on 11/19/85

RECEIVED STATE CORPORATION COMMISSION

DEC 2 1985

CONSERVATION DIVISION Wichita, Kansas