

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9593
name J. D. & B. Properties
address 4932 South Peoria
Tulsa, OK 74105
City/State/Zip

Operator Contact Person R. C. Williams
Phone (918) 742-0738

Contractor: license # 5842
name GABBERT JONES INC.

Wellsite Geologist CLAUD AXELSEN
Phone (918)

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

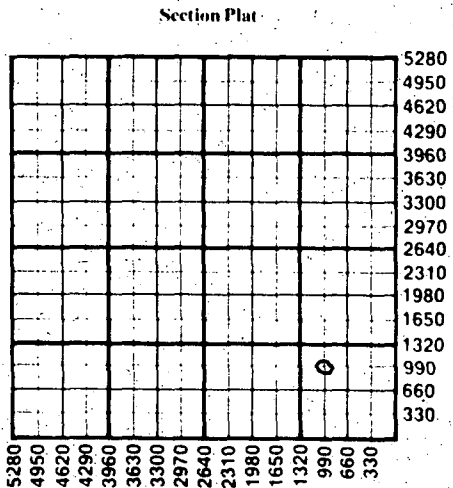
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/24/84 8/1/84 8/3/84
Spud Date Date Reached TD Completion Date
4,536
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 007-21862 - 00-00
County BARBER
NW/4 SE/4 SE/4 Sec 17 Twp 31 Rge 10
990 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name INSLEE Well ZELMA#1
Field Name McREYNOLDS
Producing Formation MISSISSIPPI
Elevation: Ground 1702 KB 1707



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water 330 Ft North From Southeast Corner and (Stream, Pond etc.) 330 Ft West From Southeast Corner Sec 20 Twp 31 Rge 10 East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. C. Williams
Title PARTNER
Date August 19 84
Subscribed and sworn to before me this 20 day of August 19 84
Notary Public Donna S. Gann
Date Commission Expires March 2, 1988

RECEIVED
STATE CORPORATION COMMISSION
AUG 23 1984
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 17 Twp 31 Rge 10W

Operator Name J. D. & B. PROPERTIES Lease Name INSLEE Well# 71 Zolma SEC 17 TWP. 31 RGE 10 East West

WELL LOG

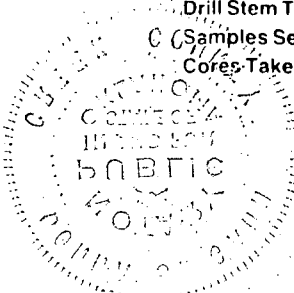
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

SEE ATTACHED COPIES OF WELL REPORT & DST DISCUSSION



CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE		8-5/8		259'	60/40 FMLX	200	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled

SUMMARY

OPERATOR: J. D. & B. Properties
WELL: Zelma No. 1
LOCATION: NW SE SE Sec. 17-T31S-R10W
COUNTY: Barber
STATE: Kansas
ELEVATIONS: 1702' GL - 1707' KB
CASING: 8-5/8" set @ 259' KB
HOLE SIZE: 7-7/8
TOTAL DEPTH: 4536' Driller - 4535' Logger
TOTAL DEPTH FORMATION: Mississippi Lime
SPUD: 7/24/84
COMPLETED: 8/ 2/84
CORES: None
DRILL STEM TESTS: DST No. 1 4474-4481'
DST No. 2 4478-4535'
DST No. 3 3694-3708'
LOGS: Dual Induction, Compensated
Density & Neutron
CONTRACTOR: Gabbert & Jones #6
TREATMENT: None
PRODUCTION: D&A

DAILY DRILLING CHRONOLOGY

<u>Date</u>	<u>Depth</u>	<u>Activity</u>	<u>Feet Made</u>
7/24/84	262'	Set Surf csg, spud @ 4:00 PM 7/24/84	262'
7/25/84	333'	Drilling	71'
7/26/84	1783'	Drilling	1450'
7/27/84	2450'	Drilling	667'
7/28/84	3049'	Drilling	599'
7/29/84	3611'	Drilling	562'
7/30/84	4030'	Drilling	419'
7/31/84	4395'	Drilling, DST No. 1	365'
8/ 1/84	4536'	Logging, DST No. 2	141'
8/ 2/84	0'	DST No. 3, plug & abandon	0'

DEVIATION SURVEYS

<u>DEPTH</u>	<u>DEVIATION</u>
2738'	3/4°

MUD INFORMATION

<u>Date</u>	<u>Depth</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
7/26/84	1783'	9.8	27	-
7/27/84	2450'	9.7	30	-
7/28/84	3049'	9.4	30	-
7/29/84	3611'	9.4	46	14.8
7/30/84	4030'	9.5	45	16.0
7/31/84	4395'	9.4	45	12.2
8/ 1/84	4536'	9.4	62	10.8

FORMATION TOPS
(K.B. 1707')

<u>Formation</u>	<u>Log Depth</u>	<u>Datum</u>
Indian Cave	2690'	- 983
Stotler	2850'	-1143
Torkio	2910'	-1203
Howard	2986'	-1279
Topeka	3120'	-1413
Heebner	3630'	-1923
Toronto	3676'	-1969
Upper Douglas	3694'	-1987
Lower Douglas	3788'	-2081
Lansing	3836'	-2129
Mississippi Chat	4462'	-2755
Mississippi Lime	4520'	-2813
Total Depth	4536'	

LOG ANALYSIS

<u>Depth</u>	<u>RW</u>	<u>RT</u>	<u>Porosity %</u>	<u>Water %</u>	<u>Remarks</u>
3694-96'	.03	1.2	18.5	75	Wet
3696-98'	"	1.1	18.0	82	"
3698-3700'	"	1.1	19.0	78	"
3700-02'	"	1.2	18.0	79	"
3702-04'	"	1.2	19.0	75	"
3704-06'	"	1.1	19.5	78	"
3706-08'	"	1.0	20.0	78	"
3708-10'	"	1.0	20.0	78	"
3710-12'	"	1.2	19.5	72	"
4220-22'	.038	11.0	12.0	46	Poss pay
4474-76'	.04	7.5	12.0	56	Poss pay
4476-78'	"	4.5	17.0	50	Poss pay
4478-80'	"	5.5	17.5	44	Poss pay
4480-82'	"	5.5	18.0	43	"
4482-84'	"	5.5	16.0	48	"
4484-86'	"	7.0	14.5	46	"
4486-88'	"	9.0	14.0	43	"
4488-90'	"	8.0	15.0	43	"
4490-92'	"	7.0	15.5	44	"

LOG ANALYSIS (Cont'd)

<u>Depth</u>	<u>RW</u>	<u>RT</u>	<u>Porosity</u> <u>%</u>	<u>Water</u> <u>%</u>	<u>Remarks</u>
4492-94'	.04	6.0	15.5	48	Poss pay
4494-96'	"	6.0	15.0	49	"
4496-98'	"	6.0	15.0	49	"
4498-4500'	"	6.5	16.0	44	"
4500-02'	"	6.0	15.5	47	"
4502-04'	"	5.0	16.0	50	"
4504-06'	"	5.0	15.5	52	"
4506-08'	"	6.0	16.0	45	"
4508-10'	"	6.0	16.0	45	"

DRILL STEM TESTS
(Western Testers)

DST #1 (4474-4481'): Open 120, SI 60

Tool opened with a good blow, decreased to fair at end of open period.

IH 2224
IF 22-30
ISIP 507
FH 2224

Recovered: 180' gas in pipe, 60 oil cut mud

Tester: Kenny Kirkendall

DST #2 (4478-4536'): Open 60, SI 60, Open 60, SI 90

Tool opened with a weak blow, increased to fair and remained fair throughout test.

IH 2262
IF 53-53
ISIR 734
FF 60-63
FSIP 856
FH 2262

Recovered: 120' gas in pipe, 65' heavy oil cut mud

Tester: Kenny Kirkendall

DRILL STEM TESTS (Cont'd)

DST #3 (3694-3708'): Open 180, SI 60

Tool opened with a fair blow, increased to good for remainder of test.

IH	1911
IF	158-871
ISIP	1264
FH	1911

Recovered: 1860' salt water

Tester: Kenny Kirkendall