

RECEIVED

KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

JAN 10 2002

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION

ORIGINAL

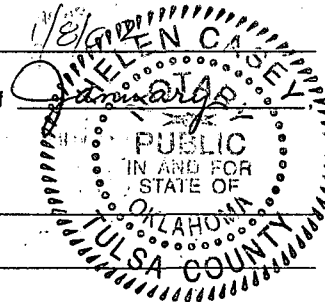
Operator: License # 32798  
 Name: Hart Energies, L.L.C.  
 Address: 11051 So. Memorial, #200  
Tulsa, OK 74133  
 City/State/Zip:  
 Purchaser: EnergyOne  
 Operator Contact Person: William G. Hart  
 Phone: (918) 369-3315  
 Contractor: Name: Pratt Well Service  
 License: 5893  
 Wellsite Geologist: William G. Hart  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Aylward Drilling  
 Well Name: #1 Rankin  
 Original Comp. Date: 9-22-61 Original Total Depth: 4641  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.  
7/21/2001 7/23/01 10/26/2001  
 Date of REENTRY Date Reached TD Completion Date or  
 Recompletion Date

API No. 15-007-00049-00-01  
 County: Barber  
E2 NE SW Sec. 1 Twp. 31 S. R. 10  East  West  
1980 feet from  S /  N (circle one) Line of Section  
2310 feet from  E /  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW  SW  
 Lease Name: Lauterbach (OWWO) Well #: 1  
 Field Name: Wildcat  
 Producing Formation: Cherokee / Miss  
 Elevation: Ground: unk Kelly Bushing: 1719KB  
 Total Depth: 4641' Plug Back Total Depth: 4610'  
 Amount of Surface Pipe Set and Cemented at 206' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set na Feet  
 If Alternate II completion, cement circulated from na  
 feet depth to na w/ na sx cmt.  
 Drilling Fluid Management Plan REENTRY JK 3/14/02  
 (Data must be collected from the Reserve Pit)  
 Chloride content unknown ppm Fluid volume 480 bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Nicholas Service Inc  
 Lease Name: Nicholas SWDW License No.: 4706  
 Quarter 20 Sec. 30 Twp. 30 S. R. 8  East  West  
 County: Kingman Docket No.: D 25073

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William G. Hart  
 Title: member, HART Energies LLC Date: 11/8/02  
 Subscribed and sworn to before me this 8th day of January  
2002.  
 Notary Public: Helen Casey  
 Date Commission Expires: 11-01-2004



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: DPW 1-15-02  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KCC

Operator Name: Hart Energies, L.L.C. Lease Name: Lauterbach(OWWO) Well #: 1  
 Sec. 1 Twp. 31N S. R. 10  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Casing Collar Locator;  
 Cement Bond Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Cherokee Sandstone	4444'	--2725
Miss	4455	-2736

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Production		4 1/2"	9.5	4610'	60/40POZ	25	57# FLA-322
					AA-2	120	643 # Salt
							12# Defoamer
							599# Gilsonit
							500gl Md Fish

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> none <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record. (Amount and Kind of Material Used)	Depth
1 / ft	4444-4452; <del>4445</del> 4458 11 shots	1000 gal 7 1/2% HCl 19500 lb sand	4444-4458

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4468.	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. project Jan, 2002  
 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	90	45	90,000	unk

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled Cher Ss 4444-4452  
 Other (Specify) Miss 4455-4458



ORIGINAL

**SALES OFFICE:**  
 105 S. Broadway  
 Suite #420  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (316) 672-1201  
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

**Invoice**

<b>Bill to:</b> Hart Energies, LLC 11051 S. Memorial, Suite 200 Tulsa, OK 74133	904575	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		107068	7/30/01	3769	7/21/01
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>		<b>Well</b>	
		Lauter Back		1 OWWO	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	Tom Rose	T. Seba	Old Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D204	AA2	SK	120	\$13.56	\$1,627.20
D202	60/40 POZ	SK	25	\$8.25	\$206.25
C196	FLA-322	LB	57	\$7.25	\$413.25
C223	SALT (Fine)	LBS	43	\$0.35	\$15.05
C243	DEFOAMER	LB	12	\$3.00	\$36.00
C322	GILSONITE	LB	599	\$0.55	\$329.45
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
F100	CENTRALIZER, 4 1/2"	EA	6	\$67.00	\$402.00
F160	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.00	\$125.00
F130	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$55.00	\$55.00
F200	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$150.00	\$150.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00 (T)
E107	CEMENT SERVICE CHARGE	SK	145	\$1.50	\$217.50 (T)
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	3	\$200.00	\$600.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.00	\$105.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	236	\$1.25	\$295.00 (T)
R210	CASING CEMENT PUMPER, 4501-5000'	EA	1	\$1,740.00	\$1,740.00 (T)

**Sub Total:** \$6,941.70

**Discount:** \$1,582.43

**Discount Sub Total:** \$5,359.27

**Tax Rate:** 5.90% **Taxes:** \$146.10

(T) Taxable Item

**Total:** \$5,505.37

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL  
03769

FIELD ORDER

INVOICE NO.		Subject to Correction		Well #	Legal
Date	7-21-01	Lease	LAUTER Back auro	1	1-315-10W
Customer ID		County	Barber	State	Ks
BILL HART		Depth	Formation	Shoe Joint	41.48 IPDF <del>OLD</del>
C H A R G E	Casing	4 1/2	Casing Depth	2160'	TD
				4641	Job Type
	Customer Representative	Bill Hart / Tom Rose		Treater	T. SEBA

AFE Number	PO Number	Materials Received by	<i>x Thomas J Rose</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-204	120 sks	AA-2 BLEND CEMENT ✓				
D-202	25 sks	60/40 Pz CEMENT ✓				
C-196	57 lbs	FLA-322 ✓				
C-223	643 lbs	SAIT (PINE) ✓				
C-243	12 lbs	DEFORMER ✓				
C-322	599 lbs	GILSONITE ✓				
C-302	500 GAL	MUD FLUSH ✓				
F-100	6 EA	CENTRALIZERS 4 1/2 ✓				
F-160	1 EA	GUIDE SHOG 4 1/2 ✓				
F-130	1 EA	TOP SWIPER PLUG 4 1/2 ✓				
F-200	1 EA	FLAPPER TYPE IPV 4 1/2 ✓				
R-701	1 EA	CEMENT HEAD RENTAL				
E-107	145 SKS	CEMENT SERV. CHARGE				
R-402	3 hrs	Accl HRS				
E-100	35 ms	UNITS /way MILES				
E-104	236 TM	TONS MILES				
R-210	1 EA	EA. 4610' PUMP CHARGE				
		DISCOUNTS PRECB -		5,359.27		
		+ TAXES				

10244 NE Hiway 61 • P. O. Box 8613 • Pratt, KS 67124-8613 • Phone (316) 672-1201 • FAX (316) 672-5383

TOTAL

As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation, or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.



Customer ID	Date	
Customer BILL HART	7-21-01	
Lease LAUTER BACK OWWO	Lease No.	Well # 1

Field Order # 03769	Station Pratt	Casing 4 1/2	Depth 4610'	County Barber	State KS
Type/Job 4 1/2 LONG STRING NEW WELL	Formation			Legal Description 1-31S-10W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
4 1/2				12 5/8 AA-2 CEMENT				
Depth	Depth	From	To	Pre Pad 15 1/2 GAL 1.43 8 3/4	Max			5 Min.
Volume	Volume	From	To	Pad 25 SKS 60/40 P32	Min			10 Min.
Max Press	Max Press	From	To	Frac 14.7 1/2 GAL 1.25 ft 3 1/2	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	1 1/2 mudflw H	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Fluor 10 1/2 10 H 2	Gas Volume			Total Load

Customer Representative Bill Hart / Tom Ross	Station Manager D. A. TRU	Treater T. SEBA
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Service Units	103	35	57	34	72
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					RECEIVED
2:00					KANSAS CORPORATION COMMISSION
					JAN 10 2002
					CONSERVATION DIVISION
8:20					CSG ON BOTTOM DROP BALL
8:25					Hook up TO CSG BREAK CIRC W/REG
9:18	200			5	START PUMPING PROFLOW HEC
			10		H3 SPACER
			12		MUDFLW H
			10		H3 SPACER
9:24				5	START MIXING CMT @ 14.7 1/2 GAL
9:26			6		START MIXING CMT @ 15. 1/2 GAL
9:34			30.56		FINIS HSD MIXING
9:39					SHUTDOWN RELEASE SW PLUG
9:41					CLEAR PUMP & LINES
9:43	200			7	START DISP
			64	5	LIFT CMT
9:56	900		74	3	PLUG DOWN
9:57	1500				PST TEST
10:00					RELEASE HELL

JOB COMPLETE TRACKS GOOD