

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5601 EXPIRATION DATE June 30, 1983

OPERATOR Assoc. Petro. Consult. & Presley Oil Co. API NO. 15-007-21,304-00-00

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Wildcat AMBER CREEK, So.

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippi

PHONE (316) 265-9385

PURCHASER Delhi Gas Pipeline Corp. LEASE Mott Ranch

ADDRESS 1800 Lincoln Center Bldg., 1600 Lincoln Str. WELL NO. #2

Denver, CO 80264 WELL LOCATION C SE SE

DRILLING Heartland Drilling, Inc. 660' Ft. from South Line and

CONTRACTOR 660' Ft. from East Line of

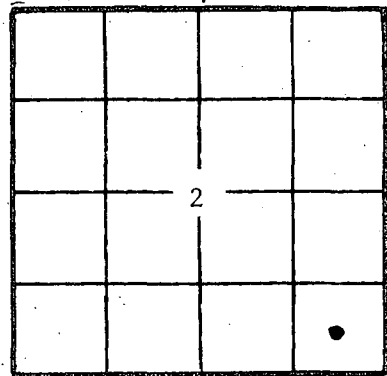
ADDRESS Suite 600 - One Main Place the SE/4 (Qtr.) SEC 2 TWP 31S RGE 12W.

Wichita, KS 67202-1399

PLUGGING NONE WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS



KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4344' PBD

SPUD DATE Oct. 30, 1981 DATE COMPLETED Dec. 4, 1981

ELEV: GR 1590 DF 1597 KB 1600

DRILLED WITH ~~SCREW~~ (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 410' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

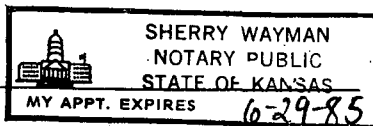
PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan (Signature) PHYLLIS BUCHANAN (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of August, 19 82.

MY COMMISSION EXPIRES:



SHERRY WAYMAN

Sherry Wayman (Signature) (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

AUG 11 1982

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
DST #1 4252 - 4265 op30 si60 op70 si60 Good blow of air building to strong in 5 minutes and continuing throughout. Rec.: 1730' gas in pipe 60' gas and oil cut mud - 15% oil, 80% mud and 5% water (filtrate). 120' gas and oil cut mud - 40% oil, 31% mud and 23% water (filtrate). IHH 2241 FHH 2177 IFP 150-86 FFP 150-107 ICIP 697 FCIP 538 BHP curves built up at a 45° angle				Chase Group Base Florence Indian Cave Zn Wabaunsee Heebner Lansing K.C. Base K.C. Marmaton Mississippi LTD RTD	1795 (- 195) 2085 (- 485) 2590 (- 990) 2638 (-1038) 3513 (-1913) 3706 (-2106) 4164 (-2564) 4176 (-2576) 4254 (-2654) 4344 (-2744) 4340 (-2740)
DST #2 4265 - 4280 op30 si60 op60 si60 Fair blow of air throughout. Rec.: 558' gas in pipe 62' gas and oil speckled mud (1% oil, 99% mud) 62' gas and oil cut mud (5% oil, 5% gas, 85% mud and 5% water (filtrate) - 25,000 ppm) IHH 2036 FHH 2006 IFP 59-39 FFP 88-59 ICIP 531 FCIP 393					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	410'	Common	300	3% CaCl 2% gel
Production	---	4 1/2"	10.5#	4338'	60-40 pozmix	150	10% salt, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			1	3" DP	4256 - 4275

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4245'	4245'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 800 gallons 15% MCA	4256 - 4275
Frac with 250 sacks 20-40 & 125 sacks of 10-20 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
December 4, 1981	pumping	36°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	130 bbls.	50 MCF	% 30 bbls.	2.6	

Disposition of gas (vented, used on lease or sold)	Perforations
sold	4256 - 4275