

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Presley Oil Co. & Assoc. Petr. Consult., Inc API NO. 15-007-21,412-00-00

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Ambermills

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippi
PHONE (316) 265-9385

PURCHASER Delhi Gas Pipeline Corp. LEASE Haas Brothers

ADDRESS 1800 Lincoln Center Bldg. WELL NO. #1

1660 Lincoln Street WELL LOCATION C SE SW
Denver, CO 80264

DRILLING CONTRACTOR Heartland Drilling, Inc 1920' Ft. from East Line and

ADDRESS Suite 600 - One Main Place 660' Ft. from South Line of

Wichita, KS 67202-1399 the SW/4 (Qtr.) SEC 2 TWP31S RGE12W.

PLUGGING NONE **RECEIVED**

CONTRACTOR _____ **JUL 21 1982**

ADDRESS _____ CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 4829' PBTD -----

SPUD DATE Mar. 3, 1982 DATE COMPLETED Mar. 13, 1982

ELEV: GR 1654 DF _____ KB 1664

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 330' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

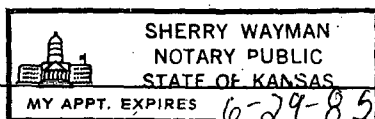
PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan
PHYLLIS BUCHANAN (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of May, 19 82.

MY COMMISSION EXPIRES:



Sherry Wayman
(NOTARY PUBLIC)
SHERRY WAYMAN

** The person who can be reached by phone regarding any questions concerning this information.

WELL PLAT

(Office Use Only)

	2		
	*		

KCC

KGS

SWD/REP _____

PLG. _____

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
DST #1 4291 - 4332 (Rotary Measurement) op30 si60 op60 si60 Strong blow throughout flow periods with gas to surface in 25 minutes. Gas Flow - Initial Flow Period Time PSI Size of Orifice 30 3 1 44,700 CFPD Gas Flow - Final Flow Period Time PSI Size of Orifice 5 15 3/4" 55,200 CFPD 10 6 " 34,700 CFPD 20 4 " 28,300 CFPD 30 4 " 28,300 CFPD 40 4 " 28,300 CFPD 50 4 " 28,300 CFPD 60 4 " 28,300 CFPD Rec.: 190' gas cut mud 30' gas cut mud (few specks of oil) IHH 2099 psi FHH 2078 psi IFP 73-73 psi FFP 95-105 psi ICIP 1123 psi FCIP 1018 psi			Heebner Douglas Sh. Douglas Sand Lansing K.C. Swope Hertha Base K.C. Mississippi Kinderhook Viola Simpson Sh. Simpson Sand Arbuckle	3586 (-1922) 3620 (-1956) 3640 (-1976) 3781 (-2117) 4131 (-2467) 4173 (-2509) 4230 (-2566) 4312 (-2648) 4435 (-2771) 4586 (-2922) 4671 (-3007) 4680 (-3016) 4778 (-3114)	
DST #2 4332 - 4347 (Rotary Measurement) op30 si60 op60 si60 Weak blow increased to fair blow on first flow period. Fair blow increased to a strong blow on second period. Rec.: 30' mud with a few specks of oil 80' slightly oil cut mud (3% oil) 40' muddy water (94% water) IHH 2151 psi FHH 2130 psi IFP 73-73 psi FFP 95-95 psi ICIP 1332 psi FCIP 1102 psi					

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	330'	Common	300	3% CaCl 2% gel
Production		4 1/2"	10.5#	4472'	60/40 pozmix	150	10% salt 2% gel
							20 bbls. salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			2	2" - DPL	4316 - 4326
			2	2" - DPL	4332 - 4339

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4264'	4264'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. of 7 1/2% MCA	4316-26 4332-39
Squeezed 1500 lbs. - 70 sacks Common	4316-26 4332-39

Date of first production April 23, 1982	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 36°
RATE OF PRODUCTION PER 24 HOURS Oil IP 100 Gas 30 bbls. MCF Water 0 % Gas-oil ratio 3.3 CFPB	Disposition of gas (vented, used on lease or sold) sold	
Perforations 4316-26 4332-39		