

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,768 -00-00

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Amber Mills South

\*\* CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippian

PHONE (316) 265-9385

PURCHASER Delhi Gas Pipeline Corp. LEASE Mott Ranch

ADDRESS 1800 Lincoln Center Bldg., 1600 Lincoln Str WELL NO. #12

Denver, CO 80264 WELL LOCATION C NW NW

DRILLING CONTRACTOR Heartland Drilling, Inc. 660' Ft. from North Line and

ADDRESS Suite 600 - One Main Place 660' Ft. from West Line of

Wichita, KS 67202-1399 the NW (Qtr.) SEC 2 TWP 31S RGE 12W (W).

PLUGGING NONE

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

•			
	2		

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4357' PBD \_\_\_\_\_

SPUD DATE Feb. 18, 1984 DATE COMPLETED March 14, 1984

ELEV: GR 1633 DF 1641 KB 1643

DRILLED WITH ~~(CONCRETE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 305' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN

, being of lawful age, hereby certifies that:

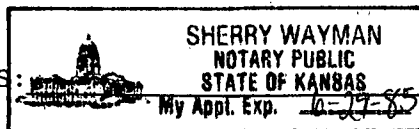
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Phyllis Buchanan*

PHYLLIS BUCHANAN (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of April

19 84.



*Sherry Wayman*  
(NOTARY PUBLIC)

SHERRY WAYMAN

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning information.

RECEIVED  
STATE CORPORATION COMMISSION  
APR 05 1984  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 12

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			Heebner	3547 (-1904)
X Check if samples sent to Geological Survey			Douglas Sh.	3579 (-1936)
			Douglas SS 1	3593 (-1950)
0 - 1275 Red Bed			Douglas SS 2	3698 (-2055)
1275 - 3855 Shale			Iatan	3743 (-2100)
3855 - 4000 Lime & Shale			Lansing KC	3755 (-2112)
4000 - 4050 Shale			Base KC	4183 (-2540)
4050 - 4260 Lime & Shale			W. Mississippi	4257 (-2614)
4260 - 4357 Chat			Mississippi	4269 (-2626)
			Mississippi Limestone	4345 (-2702)

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	305'	Common	250	3% CaCl 2% gel
Production	7 7/8"	4 1/2"	10.5#	4355'	60-40 pozmix	150	10% salt, 3/4 of 1% CFR2, 12 1/2# gilsonite per sack.

LINER RECORD			PERFORATION RECORD		
Top	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			2	3 1/8 expendable gun	4272 - 4280
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4243'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 500 gals. double strength FE	4272 - 4280'
Fractured with 35,000 lbs. sand, 32,500 gal. fluid	4272 - 4280'

Date of first production March 14, 1984	Producing method (flowing, pumping, gas lift, etc.) WAP pumping	Gravity 39°
Estimated Production -I.P.	Oil 44 bbls.	Gas 60 bbls.
Disposition of gas (vented, used on lease or sold) sold	Water 60 %	Gas-oil ratio 3-2
	Perforations 4272 - 4280'	CFPB