

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

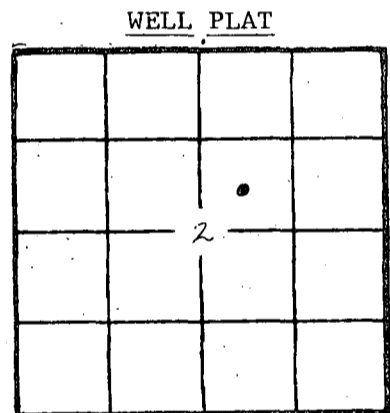
LICENSE # 5652 EXPIRATION DATE June 30, yearly
OPERATOR Mustang Drilling & Exploration, Inc. API NO. 15-007-21,778-00-00
ADDRESS P.O. Box 1609 COUNTY Barber
Great Bend, KS 67530 FIELD

** CONTACT PERSON Milford Martin PROD. FORMATION N/A
PHONE 316-792-7323 Indicate if new pay.

PURCHASER N/A LEASE Mott-Amber Creek
ADDRESS WELL NO. 1
WELL LOCATION C SW NE

DRILLING Contractor Mustang Drilling & Exploration, Inc. 670 Ft. from West Line and
ADDRESS P.O. Box 1609 660 Ft. from South Line of (X)
Great Bend, KS 67530 the NE (Qtr.) SEC 2 TWP 31s RGE 12w(W).

PLUGGING Contractor Mustang Drilling & Exploration, Inc.
ADDRESS P.O. Box 1609
Great Bend, KS 67530



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 4328' PBTD
SPUD DATE 3-5-84 DATE COMPLETED 3-13-84
ELEV: GR 1593' DF 1595' KB 1598'
DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 340' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

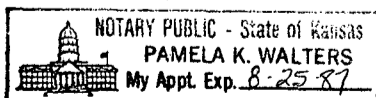
Milford Martin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Milford Martin]
Milford Martin

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of April

19 84 .



MY COMMISSION EXPIRES: August 25, 1987

[Signature of Pamela K. Walters]
Pamela K. Walters (NOTARY PUBLIC)
RECEIVED STATE CORPORATION COMMISSION APR 17 1984 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Mustang Drilling & Expl. LEASE NAME Mott-Amber Creek SEC 2 TWP 31s RGE 12w (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information. LOG TOPS

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Heebner	3503 -1905
Check if samples sent Geological Survey.			Toronto	3516 -1918
			Douglas shale	3535 -1937
			Douglas sand	3558 -1960
Sand, Shale	0	343	Lansing KC	3703 -2105
Shale	343	1456	Base/KC	4156 -2558
Shale, Lime	1456	1730	Marmaton	4167 -2569
Shale	1730	2065	Mississippian	4242 -2644
Shale, Lime	2065	2680	LTD	4236 -2728
Lime, Shale	2680	3295		
Shale, Lime	3295	3510		
Lime	3510	3526		
Lime, Shale	3526	3755		
Lime	3755	3920		
Lime, Shale	3920	4255		
Chert, Lime	4255	4278		
Lime	4278	4328		
RTD		4328		
DST #1 3512-3526, 30-45-60-45, ISIP 1057, IFP 121-154, FFP 232-287, FSIP 1089, rec: 625' GCMW. Temp 102°				
DST #2 4233-4263, 30-45-60-45, ISIP 282, IFP 79-79, FFP 94-94, FSIP 333, rec: 90' mud with oil show in top of test tool. Temp 118°				
DST #3 4263-4278, 30-45-30-45, ISIP 43, IFP 43-36, FFP 43-43, FSIP 57, rec: 15' mud. Temp 111°.				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	340'	common	250	3%cc, 2%gel
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%		Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)				Perforations			