

AUG 25 1992 SIDE ONE

007

JUL 11

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 017-22,346-00-01

CONFIDENTIAL

CONFIDENTIAL

County Barber

NW SE NW Sec. 2 Twp. 31s Rge. 12 x West

3630 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Haas Bros. Well # 7

Field Name Amber Creek South

Producing Formation Toronto

Elevation: Ground 1639 KB 1645

Operator: License # 5552

Name: Gore Oil Company

Address: P.O. Box 2757

City/State/Zip: Wichita, KS 67201-2757

Purchaser: Kansas Gas Supply

Operator Contact Person:
Phone: (316) 263-3535

Designate Type of Original Completion
New Well Re-Entry Workover

Date of Original Completion 4-10-91

Name of Original Operator Gore Oil Company

Original Well Name Haas Bros. #7

Date of Recompletion:

6-11-91 Completed 6-14-91 Completed

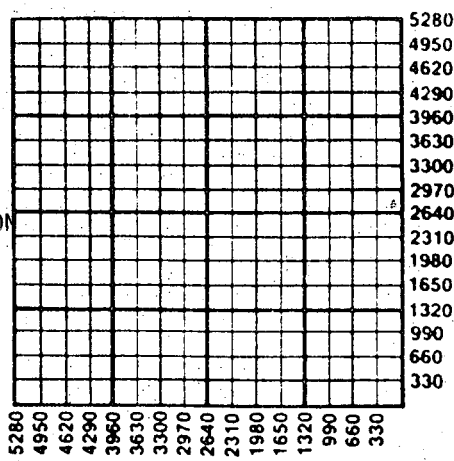
Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back 4200 PBD
 Conversion to Injection/Disposal

Is recompleted production:

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



RECEIVED
STATE CORPORATION COMMISSION
JUL 12 1991
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott W Scheuerman Title Petroleum Engineer Date 7-11-91

Subscribed and sworn to before me this 11th day of July 19 91

Notary Public Rebecca K Crawford Date Commission Expires 1-7-95

STATE OF KANSAS
NOTARY PUBLIC
REBECCA K. CRAWFORD
State of Kansas
My Appt. Exp. 1-7-95

SIDE TWO

Operator Name Gore Oil Company Lease Name Haas Bros. Well # 7

Sec. 2 Twp. 31S Rge. 12 East West

County Barber

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name

Top

Bottom

See ACO-1

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
3	3546'-3550'	500 gal. 15% NE

PBTD 4200' Plug Type CIBP

TUBING RECORD

Size _____ Set At _____ Packer At _____ Was Liner Run _____ Y X _____ N

Date of Resumed Production, Disposal or Injection 6-14-91

Estimated Production Per 24 Hours Oil _____ Bbls. Water _____ Bbls. Gas-Oil-Ratio

Gas 500 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)