

AUG 25 1992

ORIGINAL

JUL 11

CONFIDENTIAL

FROM CONFIDENTIAL
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

007

API NO. 15- 017-22,346-00-00

County Barber

NW SE NW Sec. 2 Twp. 31s Rge. 12 X East West

3630 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Haas Bros. Well # 7

Field Name Amber Creek South

Producing Formation Mississippi

Elevation: Ground 1639 KB 1645

Total Depth 4390 PBD 4348

Operator: License # 5552

Name: Gore Oil Company

Address P.O. Box 2757

City/State/Zip Wichita, KS 67201-2757

Purchaser: Kansas Gas Supply

Operator Contact Person: Scott W Scheuerman

Phone (316) 263-3535

Contractor: Name: Brandt Drilling Co.

License: 5840

Wellsite Geologist: Charles Schmaltz

Designate Type of Completion

- X New Well Re-Entry Workover
X Oil SWD Temp. Abd.
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply, etc.)

If OLD: old well info as follows:

Operator:

Well Name:

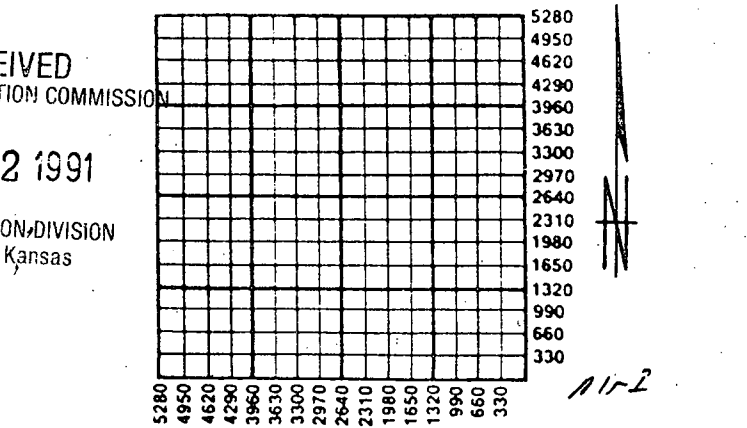
Comp. Date Old Total Depth

Drilling Method:

- X Mud Rotary Air Rotary Cable

12-1-90 12-11-90 4-10-91

Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 310 Feet

Multiple Stage Cementing Collar Used? Yes Z No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

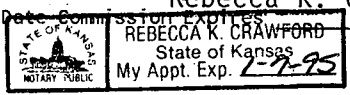
Signature [Signature]

Title Petroleum Engineer Date 7-11-91

Subscribed and sworn to before me this 11th day of July, 1991.

Notary Public [Signature]

Rebecca K. Crawford 4-7-95



K.C.C. OFFICE USE ONLY
F [checked] Letter of Confidentiality Attached
C [checked] Wireline Log Received
C [] Drillers Timelog Received
Distribution
[checked] KCC [] SWD/Rep [] NGPA
[] KGS [] Plug [] Other (Specify)

PI

SIDE TWO

Operator Name Gore Oil Company Lease Name Haas Bros. Well # 7

Sec. 2 Twp. 31s Rge. 12 East West County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)</p>	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3540</td> <td>-1895</td> </tr> <tr> <td>Toronto</td> <td>3554</td> <td>-1909</td> </tr> <tr> <td>Lansing</td> <td>3754</td> <td>-2109</td> </tr> <tr> <td>B/KC</td> <td>4190</td> <td>-2545</td> </tr> <tr> <td>Mississippi</td> <td>4267</td> <td>-2622</td> </tr> </tbody> </table>	Name	Top	Bottom	Heebner	3540	-1895	Toronto	3554	-1909	Lansing	3754	-2109	B/KC	4190	-2545	Mississippi	4267	-2622
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	310'	50/50, A	300	
Production	7 7/8"	4 1/2"	10.5#	4388'	60/40, A	350	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
2	4275'-4281', 4285'-4296'			3,000 gal. 15% NE acid 24,000 gal. 32,000# frac			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer At				
	2 3/8"	4305'					
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
4-10-91							
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		10		20			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

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Attachment to Side Two ACO-1 Haas Bros. #7

FROM CONFIDENTIAL

DST #1 3541-3564' (30"-30"-45"-60"), recovered GTS 2" - 153 MCF, 145' GCM
 IHP 1659# IFP 338#-332# ISIP 1363#
 FHP 1648# FFP 332#-222# FSIP 1363#

DST #2 3574'-3614' (60"-30"-30"-0"), recovered 310' GIP, 110' GCM,
 125' WM, 615' SW.
 IHP 1692# IFP 145#-354# ISIP 1220#
 FHP 1687# FFP 376#-452# FSIP ----

DST #3 4246'-4287' (60"-60"-60"-60"), recovered 3000' GIP, 65' GCM
 IHP 2135# IFP 173#-81# ISIP 498#
 FHP 2135# FFP 81#-81# FSIP 405#

DST #4 4245'-4307' (45"-60"-45"-60"), recovered 750' GIP, 85' GCM, 100' SOGCM
 IHP 2135# IFP 115#-115# ISIP 742#
 FHP 2112# FFP 139#-150# FSIP 742#

RECEIVED
STATE CORPORATION COMMISSION

JUL 12 1991

CONSERVATION DIVISION
Wichita, Kansas