

ORIGINAL

CONFIDENTIAL

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APR 09 1992

SIDE ONE

007

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 017-22,346-00-00

County Barber

FROM CONFIDENTIAL

NW SE NW Sec. 2 Twp. 31S Rge. 12 X East West

3630 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Haas Bros. Well # 7

Field Name Amber Creek South

Producing Formation (Delayed Completion)

Elevation: Ground 1639 KB 1645

Total Depth 4390' PBDT \_\_\_\_\_

Operator: License # 5552

Name: Gore Oil Company

Address P.O. Box 2757

City/State/Zip Wichita, KS 67201-2757

Purchaser: Koch Oil Company

Operator Contact Person: Scott W Scheuerman

Phone ( 316 ) 263-3535

Contractor: Name: Brandt Drilling Co.

License: 5840

Wellsite Geologist: Charles Schmalz

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

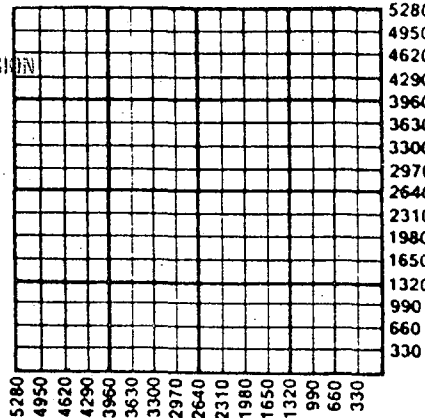
12-1-90 12-11-90 Delayed  
Spud Date Date Reached TD Completion Date

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STATE CORPORATION COMMISSION

MAR 12 1991

CONSERVATION DIVISION  
Wichita, Kansas



Amount of Surface Pipe Set and Cemented at 310 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Petroleum Engineer Date 3-11-91

Subscribed and sworn to before me this 11th day of March, 19 91.

Notary Public [Signature]  
Rebecca K. Crawford

Date Commission Expires 1-7-95  
REBECCA K. CRAWFORD  
State of Kansas  
My Appt. Exp. 1-7-95

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

P1

SIDE TWO

Operator Name Gore Oil Company Lease Name Haas Bros. Well # 7

Sec. 2 Twp. 31s Rge. 12  
 East County Barber  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

**Formation Description**

Log  Sample

Name	Top	Bottom
Heebner	3540	-1895
Toronto	3554	-1909
Lansing	3754	-2109
B/KC	4190	-2545
Mississippi	4267	-2622

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	310'	50/50, A	300	
Production	7 7/8"	4 1/2"	10.5	4388'	60/40, A	350	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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Attachment Side Two to ACO-1 Haas Bros. #7

FROM CONFIDENTIAL

DST #1	3541'-3564' (30"-30"-45"-60"), recovered	GTS 2" - 153 MCF, 145' GCM
	IHP 1659#	IFP 338#-332#
	FHP 1648#	ISIP 1363#
		FSIP 1363#
DST #2	3573'-3614' (60"-30"-30"-0"), recovered	310' GIP, 110' GCM,
	125' WM, 615' SW.	
	IHP 1692#	IFP 145#-354#
	FHP 1687#	ISIP 1220#
		FSIP -----
DST #3	4246'-4287' (60"-60"-60"-60"), recovered	3000' GIP, 65' GCM
	IHP 2135#	IFP 173#-81#
	FHP 2135#	ISIP 498#
		FSIP 405#
DST #4	4245'-4307' (45"-60"-45"-60"), recovered	750' GIP, 85' GCM, 100' SOGCM
	IHP 2135#	IFP 115#-115#
	FHP 2112#	ISIP 742#
		FSIP 742#