

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,663-00-00

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Ambermills

\*\* CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippi

PHONE (316) 265-9385

PURCHASER Total Petroleum, Inc. LEASE Haas Bros.

ADDRESS 6701 N. Broadway WELL NO. #2

Oklahoma City, OK 73116 WELL LOCATION NE<sub>C</sub> NE

DRILLING Heartland Drilling, Inc. 515' Ft. from North Line and

CONTRACTOR 420' Ft. from East Line of

ADDRESS Suite 600 - One Main Place the NE (Qtr.) SEC 3 TWP 31 SRGE 12 (W).

Wichita, KS 67202-1399

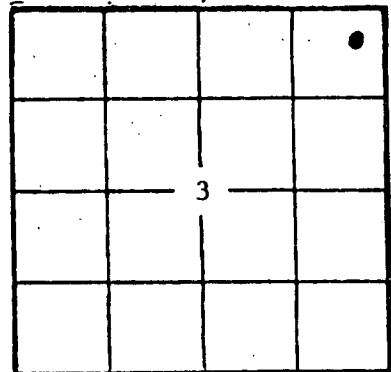
PLUGGING NONE

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)



KCC   
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 4375' PBDT 4334'

SPUD DATE Sept. 14, 1983 DATE COMPLETED Oct. 7, 1983

ELEV: GR 1652 DF 1660 KB 1662

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WALK)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_.

Amount of surface pipe set and cemented 295' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN

, being of lawful age, hereby certifies that:

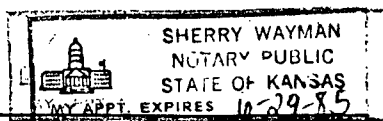
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan  
(Name)  
PHYLLIS BUCHANAN

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of October,

19 83.

MY COMMISSION EXPIRES: \_\_\_\_\_



Sherry Wayman  
(NOTARY PUBLIC)  
SHERRY WAYMAN RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

NOV 4 1983

WICHITA DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. X Check if samples sent to Geological Survey				Heebner	3563 (-1901)
0 - 43	Red Rock			Douglas	3596 (-1934)
43 - 634	Red Bed & Sand			Douglas Sand	3614 (-1952)
634 - 1109	Red Bed			Iatan "	3758 (-2096)
1109 - 1460	Red Bed, Sand & Clay			Lansing KC	3778 (-2116)
1460 - 4297	Shale			Base KC	4200 (-2538)
4297 - 4375	Shale & Lime			Mississippian	4274 (-2612)
				RTD	4375 (-2713)
				LTD	4375 (-2713)
DST #1 4248 - 97 (Rotary) op30 si60 op60 si90 Strong blow throughout both flow periods with gas to surface 58 minutes into final flow period. Too small to measure. Recovered: 125' gas and oil cut mud (15% gas, 15% oil, 70% mud) 125' heavy oil and gas cut mud (15% gas, 15% oil, 10% water, 55% mud)					
IHH	2083 psi	FHH	2031 psi		
IFP	52-52 psi	FFP	83-104 psi		
ICIP	883 psi	FCIP	831 psi		

RELEASED  
NOV 14 1984  
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	295'	Common	300	3% CaCl 2% gel
Production	7 7/8"	4 1/2"	10.5#	4373'	50-50 pozmix surefill	100 100	500 gal. mud swe 12 bbl. KCL water thinn

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			4	2" - DPL	4284 - 4290
TUBING RECORD			4	2" - DPL	4274 - 4278
Size 2 3/8"	Setting depth 4250.98'	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1000 gal. 15% FE MCA	4284 - 4290
	4274 - 4278

October 7, 1983	PUMPING				
Estimated Production - I.P.	Oil 80	Gas -	Water 7%	120	Gas-oil ratio -
sold		Productions 4284 - 4290 & 4274 - 4278			