

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,767-00-00

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Amber Mills South

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippian

PHONE (316) 265-9385

PURCHASER Champlin Petroleum Company LEASE Haas Estate

ADDRESS P. O. Box 7 WELL NO. 5

Fort Worth, Texas 76101 WELL LOCATION 100' E of C NW SE

DRILLING Heartland Drilling, Inc. 1980 Ft. from South Line and

CONTRACTOR ADDRESS Suite 600 - One Main Place 1880 Ft. from East Line of

Wichita, KS 67202-1399 the SE (Qtr.) SEC 3 TWP 31S RGE 12W

PLUGGING NONE

CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

	3		

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4520' PBDT 4498'

SPUD DATE Feb. 8, 1984 DATE COMPLETED March 7, 1984

ELEV: GR 1780 DF 1788 KB 1790

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AND~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 300' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

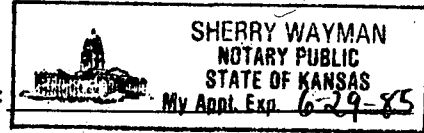
A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan
PHYLLIS BUCHANAN (Name)

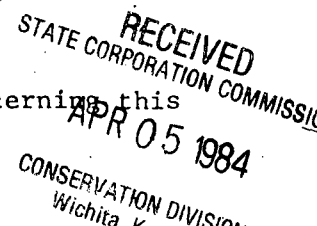
SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of April, 1984.



Sherry Wayman
(NOTARY PUBLIC)
SHERRY WAYMAN

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. X Check if samples sent to Geological Survey 0 - 920 Red Bed 920 - 1420 Red Bed & Shale 1420 - 3555 Shale 3555 - 3770 Lime & Shale 3770 - 4134 Shale 4134 - 4520 Lime & Shale DST #1 4435 - 52 (Rotary) op30 si60 op60 si60 Weak blow throughout both flow periods. Recovered: 90' slightly gas cut mud 120' slightly oil and gas cut mud (10% oil) 60' slightly oil cut watery mud (10% oil, 20% water) 60' water Chlorides 35,000 ppm IHH 2226 psi FHH 2206 psi IFP 162-162 FFP 193-203 ICIP 1348 FCIP 1095				Heebner 3705 (-1915) Douglas Sh. 3737 (-1947) Douglas Sd 1 3753 (-1963) Douglas Sd 2 3866 (-2076) Iatan 3904 (-2114) Lansing KC 3919 (-2129) Stark 4247 (-2457) Hushpuckney 4287 (-2497) Base KC 4355 (-2565) Mississippi 4433 (-2643) RTD 4520 (-2730) LTD 4520 (-2730)	
If additional space is needed use Page 2,					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	300'	Common	250	3% CaCl 2% gel
Production	7 7/8"	4 1/2"	10.5"	4519.5	60-40 pozmix	150	2% gel, 10% salt 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			2	23 grain	4436 - 4444

Size	Setting depth	Packer set at
2 3/8"	4438'	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 500 gal. 15% double strength FE	4436 - 4444
Fractured with 30,000 lbs. sand	4436 - 4444

Date of first production March 7, 1984	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 28° - 31°
Estimated Production -I.P. Oil 54 bbls.	Gas 54 bbls.	Water 0% Gas-oil ratio ---
Disposition of gas (vented, used on lease or sold) sold		Perforations 4436 - 4444

MAR 10 1984
 11:00 AM
 11:00 AM