

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,728-00-00

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Amber Mills South

\*\* CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippi  
PHONE (316) 265-9385

PURCHASER Champlin Petroleum Company LEASE Haas Estate

ADDRESS P. O. Box 7 WELL NO. 3  
Fort Worth, Texas 76101 WELL LOCATION C SW NE

DRILLING Heartland Drilling, Inc. 1980 Ft. from North Line and

CONTRACTOR 1980 Ft. from East Line of

ADDRESS Suite 600 - One Main Place the NE (Qtr.) SEC 3 TWP 31 SRGE 12  (W)

Wichita, KS 67202-1399

PLUGGING NONE

CONTRACTOR

ADDRESS

WELL PLAT			
		*	
		3	

(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4410' PBDT 4375'

SPUD DATE Jan. 21, 1983 DATE COMPLETED Feb. 17, 1984

ELEV: GR 1721 DF 1729 KB 1731

DRILLED WITH ~~CABLE~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 344' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan  
PHYLLIS BUCHANAN (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of March, 19 84.

MY COMMISSION EXPIRES: 

Sherry Wayman  
SHERRY WAYMAN (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
APR 05 1984  
CONSERVATION DIVISION  
Wichita, Kan.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Heebner	3628 (-1897)
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey			Douglas	3662 (-1931)
			Iatan	3825 (-2094)
0 - 980 Red Bed			Lansing KC	3840 (-2109)
980 - 1350 Red Bed & Shale			Base KC	4271 (-2540)
1350 - 2205 Shale			W. Mississippi	4339 (-2608)
2205 - 2420 Shale & Lime			Mississippi	4350 (-2619)
2420 - 2855 Shale			RTD	4410 (-2679)
2855 - 3045 Shale & Lime			LTD	4411 (-2680)
3045 - 3835 Shale				
3835 - 4345 Lime & Shale				
4345 - 4410 Lime & Chert				

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8 5/8"	23#	344'	Common	300	3% CaCl 2% gel
Production	7 7/8"	4 1/2"	14#	4409'	60/40 poz mix gilsonite 14# defoamer	200 12 2	10% CaCl 2% gel, 3/4% CRCFR 30 bbls. salt flush ahead of gilsonite.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			2	23 grain	4351 - 61

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	4345'	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% MCA	4351 - 61
30,000 lbs. sand, 30,000 gal. crosslink fluid	4351 - 61

Date of first production Feb. 17, 1984	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 28° - 31°
Estimated Production -I.P. Oil 119 bbls.	Gas 60 bbls.	Gas-oil ratio ---
Disposition of gas (vented, used on lease or sold) sold		Perforations 4351 - 61

APC 20-894