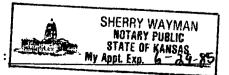
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This form shall be filed with the Kansas Corporation Commission, 200 Colorado

Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed. FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. Letter requesting confidentiality attached. Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER. EXPIRATION DATE June 30, 1984 5601 LICENSE # OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,728-00-00 Barber Suite 600 - One Main Place COUNTY Amber Mills South Wichita, KS 67202-1399 FIELD ** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippi PHONE (316) 265-9385 Haas Estate PURCHASER Champlin Petroleum Company LEASE WELL NO. ___ P. O. Box 7 ADDRESS Fort Worth, Texas 76101 WELL LOCATION C SW NE DRILLING Heartland Drilling, Inc. 1980 Ft. from North Line and CONTRACTOR 1980 Ft. from East Line of Suite 600 - One Main Place-ADDRESS theNE (Qtr.) SEC 3 TWP 31SRGE 12 (W) Wichita, KS 67202-1399 WELL PLAT (Office PLUGGING NONE Use Only) CONTRACTOR ADDRESS KCC V KGS__/ SWD/REP 4410' \star PBTD PLG. SPUD DATE Jan. 21, 1983 DATE COMPLETED Feb. 17, 1984 NGPA ELEV: GR 1721 - DF 1729 KΒ DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE DV Tool Used? no Amount of surface pipe set and cemented 344' TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of recompletion _____. NGPA filing______. ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVIT PHYLLIS BUCHANAN _, being of lawful age, hereby certifies I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. PHYLLIS BUCHANA(Name) day of March SUBSCRIBED AND SWORN TO BEFORE ME this 16th 19 84 SHERRY WAYMAN NOTARY PUBLIC



(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

My Appt Exp. 7-34-85

** The person who can be reached by phone regarding any questions concerning the MMISSION APR 05 1984

CONSERVATION DIVISION

OPERATOR Assoc. Petroleum Consultants LEASE Haas Estate

SEC. 3 TWP. 31S RGE 12

FILL IN WELL INFORMATION AS REQUIRED:

.3 WELL NO.

SHOW GEOLOGICAL MARKERS, LOGS RUH, OR OTHER DESCRIPTIVE INFORMATION Show all important zones of porosity and contents thereof; cared intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. BOTTOM NAME DEPTH X Check if no Drill Stem Tests Run. Heebner 3628 (-1897) ${\tt X}$ Check if samples sent to Geological Survey Douglas 3662 (-1931) 3825 (-2094) Iatan 0 - 980 980 - 1350 Red Bed 3840 **(-**2109) Lansing KC Red Bed & Shale 4271 (-2540) Base KC 1350 - 2205 Shale W: Mississippi4339 (-2608) 2205 - 2420 Shale & Lime 4350 (-2619) Mississippi 2420 - 2855 Shale RTD 4410 (-2679) 2855 - 3045 3045 - 3835 Shale & Lime LTD 4411 (-2680) Shale 3835 - 4345 Lime & Shale 4345 - 4410 Lime & Chert

Report of all strings set - surface, intermediate, production, etc. CASING RECORD ((New)) or (Used) Size hole drilled Size cosing set Weight lbs/ft. Setting depth Type and percent additives Purpose of string Type coment 344' 8 5/8" 23# Common 300 3% CaCl 2% gel 125" Surface 41211 Production 7 7/8!! 14# 4409**'** 60/40 poz mi 200 10% CaC1 gilsonite 12 2% gel, 3/4% CRCFR 30 bbls. salt 14# defoamer flush ahead of gilsonite.

LINER RECORD PERFORATION RECORD Depth interval Bottom, ft. Shots per ft. Size & type Sacks cement NONE 2 23 grain 4351 - 61 TUBING RECORD Packer set at 4345 2 3/8"

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
500 gal. 15% MCA	4351 - 61
30,000 lbs. sand, 30,000 gal. crosslink fluid	4351 - 61
30,000 lbs. sand, 30,000 gal. crosslink fluid	4351 - 61

Pole of first production Feb. 17, 1984	Producing method (flowing) pumping, gas lift Pumping 4 (1)	G G	28° - 31°
Estimated Production -I.P. 11	Gordan all Jahran Carlo	Weter 70. 60	Gas-ail ratio CFPB
Sold" Sold Sold	1 to a superior to make the superior of the su	Perforations	4351 - 61
Money of Mark			• • • • •

If additional space is needed use Page 2,

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