

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984  
OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,747-00-00  
ADDRESS Suite 600 - One Main Place COUNTY Barber  
Wichita, KS 67202-1399 FIELD Amber Mills South

\*\* CONTACT PERSON Phyllis Buchanan PROD. FORMATION None  
PHONE (316) 265-9385

PURCHASER None LEASE Haas Estate  
ADDRESS \_\_\_\_\_ WELL NO. #4

DRILLING CONTRACTOR Heartland Drilling, Inc. 1980 Ft. from South Line and  
ADDRESS Suite 600 - One Main Place 660 Ft. from West Line of  
Wichita, KS 67202-1399 the SW (Qtr.) SEC 3 TWP 31S RGE 12 (W)

PLUGGING CONTRACTOR Heartland Drilling, Inc.  
ADDRESS Suite 600 - One Main Place  
Wichita, KS 67202-1399

TOTAL DEPTH 4610' PBD ---  
SPUD DATE Jan. 12, 1984 DATE COMPLETED Jan. 20, 1984  
ELEV: GR 1706 DF 1714 KB 1716

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 349' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

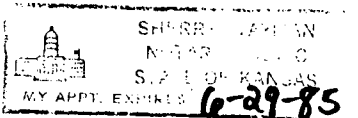
A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan  
PHYLLIS BUCHANAN (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of February, 19 84.



SHERRY WAYMAN

Sherry Wayman  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

FEB 28 1984

CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey				Heebner	3595 (-1879)
0 - 875 Red Bed 875 - 3995 Shale 3995 - 4375 Lime & Shale 4375 - 4610 Lime				Douglas Shale	3628 (-1912)
				Iatan	3793 (-2077)
				Lansing KC	3806 (-2090)
				Stark	4125 (-2409)
				Base KC	4234 (-2518)
				W. Mississippi	4295 (-2579)
				Mississippian	4319 (-2603)
				Kinderhook	4348 (-2632)
				Viola	4483 (-2767)
				Simpson Shale	4555 (-2839)
				Simpson Sand	4560 (-2844)
				RTD	4610 (-2894)
				LTD	4612 (-2896)

RELEASED  
FEB 06 1965  
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	349	Common	300	3% CaCl 2% gel

LINER RECORD			PERFORATION RECORD		
Top. ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		

TUBING RECORD		
Size	Setting depth	Packer set at
NONE		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NONE	NONE	---
Estimated Production -I.P.	Oil --- bbls.	Gas --- MCF
	Water % --- bbls.	Gas-oil ratio --- CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
		NONE