

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5435 EXPIRATION DATE 8-85
OPERATOR Bowers Drilling Co., Inc. API NO. 15-007-21,822-00-00
ADDRESS 1425 KSB Building COUNTY Barber
Wichita, Kansas 67202 FIELD
\*\* CONTACT PERSON Emil Bowers PROD. FORMATION Arbuckle
PHONE 316-262-6449

PURCHASER N/A LEASE Haas
ADDRESS WELL NO. 5
WELL LOCATION 100' W NE/4 SW/4 NW/4

DRILLING Red Tiger Drilling Company 1650 Ft. from North Line and
CONTRACTOR ADDRESS 1720 KSB Building 890 Ft. from West Line of
Wichita, Ks. 67202 the NW (Qtr.) SEC 3 TWP 31S RGE 12 (W).

PLUGGING Sun Oil Well Cementing (Office Use Only)
CONTRACTOR ADDRESS Box 368 KCC
Medicine Lodge, Ks. KGS
SWD/REP
PLG.
NGPA

TOTAL DEPTH 4536' PBD
SPUD DATE 5-17-84 DATE COMPLETED 5-25-84
ELEV: GR DF KB

DRILLED WITH (ROTARY) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT grid with a circle in the top-left cell and the number 3 in the center.

Amount of surface pipe set and cemented 224' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

EMIL E. BOWERS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Emil E. Bowers (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of June

1984

JUDY C. RIDDER STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS MY APPT. EXP. 3/2/88

RECEIVED STATE CORPORATION COMMISSION JUN 04 1984 Judy C. Ridder (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3/2/88

CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Bowers Drilling Co., Inc. LEASE Haas

SEC. 3 TWP. 31S RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological	Survey			
Sand & redbed	0	880	Heebner	3538 -1873
Clay & shale	880	1535	Douglas	3600 -1935
Shale & lime	1535	3765	Lansing	3741 -2076
Lime & shale	3765	4536	Miss.	4563 -2571
			Viola	4422 -2757
			Simpson	4502 -2837
RTD		4536		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(XXX)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/H.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8 5/8"	23#	221'	common	175	3% calcium/ 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	OH	Gas
		Water %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
		CFPB
		Perforations