

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-0000 000-0044/-00-01

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Amber Mills South

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippi

PHONE (316) 265-9385

PURCHASER Champlin Petroleum Company LEASE Haas Estate OWWO

ADDRESS P. O. Box 7 WELL NO. #1

Fort Worth, Texas 76101 WELL LOCATION NW NW NE

DRILLING Heartland Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR Suite 600 - One Main Place 2310 Ft. from East Line of

ADDRESS Wichita, KS 67202-1399 the NE (Qtr.) SEC 3 TWP 31S RGE 12 (W).

PLUGGING NONE

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

		3	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4500' PBSD 4454'

Washdown _____
START DATE Nov. 27, 1983 DATE COMPLETED Dec. 15, 1983

ELEV: GR 1652 DF _____ KB 1662

DRILLED WITH ~~(CABINE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 380' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

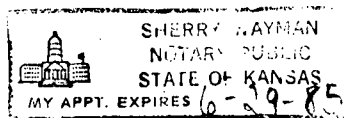
A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan
(Name)
PHYLLIS BUCHANAN

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of February, 1984.



MY COMMISSION EXPIRES: _____

Sherry Wayman
(NOTARY PUBLIC)

SHERRY WAYMAN
STATE CORPORATION COMMISSION

RECEIVED
FEB 23 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey			OWWO	
			W. C. Doenges - #1 Haas 5-1-53	
RELEASED JAN 18 1980 FROM CONFIDENTIAL				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface previously set @ 380'							
Production	7 7/8"	4 1/2"	10.5#	4454'	Pozmix Shurfill	75 75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			2	12' gun	4240 - 4252
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4235'	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 15% FE	4240 - 4252
100 sacks 20-40 sand, 25 sacks 10-20 sand	4240 - 4252

Date of first production December 15, 1983	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 28°-31°
Estimated Production -I.P. Oil 60 bbls.	Gas --- MCF	Water % 120 bbls.
Disposition of gas (vented, used on lease or sold) sold		Gas-oil ratio --- CFPB
Perforations 4240 - 4252		